

COPY ORIGINAL

6-24-22E

pub

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5375
 Name: HILLENBURG OIL COMPANY
 Address P. O. Box 94
 City/State/Zip Bronson, Kansas 66716
 Purchaser: Kelly Maclaskey Oilfield Services
 Operator Contact Person: Dale Mitchell
 Phone (316) 939-4322

Contractor: Name: COMPANY TOOLS
 License: _____

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

If OWD: old well info as follows:
 Operator: _____
 Well Name: _____
 Comp. Date _____ Old Total Depth _____

Drilling Method:
 Mud Rotary Air Rotary Cable
5/3/90 5/7/90 5/11/90
 Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,707

County Bourbon

SW SW SE Sec. 06 Twp. 24S Rge. 22 XXX East West

300 Ft. North from Southeast Corner of Section

2472 Ft. West from Southeast Corner of Section
 (NOTE: Locate well in section plat below.)

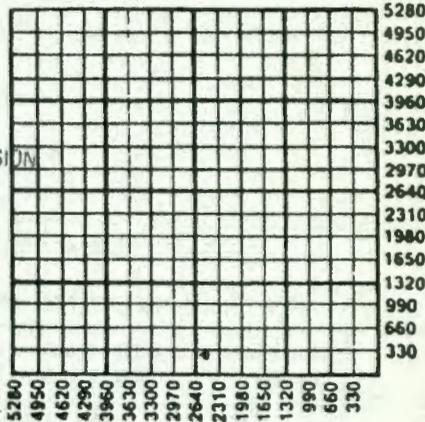
Lease Name FOOSE Well # H-3

Field Name Bronson - Xenia

Producing Formation Bartlesville

Elevation: Ground NA KB _____

Total Depth 722 PBTD NA



7-11-90

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 0

feet depth to 20 719 w/ 7 120 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Dale Mitchell
 Title Superintendent of Production Date 7/6/90

Subscribed and sworn to before me this 6th day of July,
Dale Mitchell
 My Appointment Expires July 15, 1990



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached
 C Wireline Log Received
 C Drillers Timelog Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)
IOG/SOC

33-44-0

556025

SIDE TWO

Operator Name HILLENBURG OIL COMPANY Lease Name FOOSE Well # H-3

Sec. 06 Twp. 24S Rge. 22 East West
County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

| Name | Formation Description | |
|--------------|-----------------------|--------|
| | Top | Bottom |
| KANSAS CITY | | 127 |
| BIG SHALE | 271 | 304 |
| PAWNEE | | 388 |
| FORT SCOTT | 450 | 460 |
| BARTLESVILLE | 661 | 671 |

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Surface | 8 5/8" | 6 5/8" | | 20' | A-Portland | 7 | |
| Production | 6 | 2 7/8" | 6.5# | 714 | A-Portland | 120 | 2% gal |

| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|----------|
| 2 | 20 shots @ 662' - 672' | Water Frac 7 sx 12x30 sand 38 sx 10x20 sand 3 gal AY15 | 672-682' |

TUBING RECORD Size 1" Set At _____ Packer At NA Liner Run Yes No

Date of First Production _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|-----------|-------------|---------------|-----------|
| | <u>2</u> | <u>NA</u> | <u>NA</u> | | <u>26</u> |

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____