

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 2208
Name Lorraine Cleaver
Address Route # 2
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540
Lorraine Cleaver

Contractor: License # _____
Name N.A.

Wellsite Geologist _____
Phone _____

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well Info as follows:

Operator Medcalf Bros.
Well Name Medcalf Bros. #14
Comp. Date 9-12-78 Old Total Depth _____

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

8-5-78 8-31-78 9-12-78
Spud Date Date Reached TD Completion Date

712 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ feet
If alternate 2 completion, cement circulated
from _____ feet depth to Surface w/ .95 SX cmt
Cement Company Name Portland Consolidated
Invoice # 19635 8-31-78

API NO. 15-011-20,467

County Bourbon
NE SW NW-KCC
NE NW NW Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West

3465 Ft North from Southeast Corner of Section
4125 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

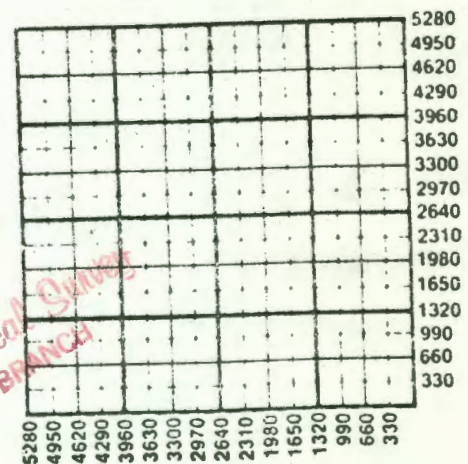
Lease Name Medcalf Well # 14

Field Name Bartlesville

Producing Formation _____

Elevation: Ground _____ KB _____

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # _____ ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit # _____

_____ Groundwater _____ Ft North from Southeast Corner
(Well) _____ Ft West from Southeast Corner of
Sec Twp Rge _____ East _____ West

_____ Surface Water _____ Ft North from Southeast Corner
(Stream, pond etc) _____ Ft West from Southeast Corner
Sec Twp Rge _____ East _____ West

_____ Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Loraine Cleaver Lease Name Medcalf Well # 14
 Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☐ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Information

N/A
 KC-KC

Seating Sample 668'

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		6-5/8"		20	Portland		
Production	5-1/5"	2-7/8"			Portland	95	2% Gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
Shots Per Foot	Specify Footage of Each Interval Perforated		Depth
9	670' - 678'	1-11/16" Glass Beads	

TUBING RECORD	Size	Set At	Packer at	Liner Run ☐ Yes ☐ No
Date of First Production	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....			
9-12-78				