

7-24-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Loraine Cleaver
Address Pt # 2
City/State/Zip Colony, Ks. 66015
Purchaser Eureka Crude
Operator Contact Person Cheri Greaves
Phone 316-468-2050
Contractor: License # 6056
Name BLACK DIAMOND
Wellsite Geologist.....STATE OF KANSAS
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

- Mud Rotary Air Rotary Cable

6-4-84 6-6-84 6-26-84
Spud Date Date Reached TD Completion Date
740 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from 727 feet depth to Surface SX cmt

API NO. 15-011-23, 258
County Bourbon
N 1/4 Sec. 7 Twp. 24 Rge. 22 East West

825 Ft North from Southeast Corner of Section
1660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

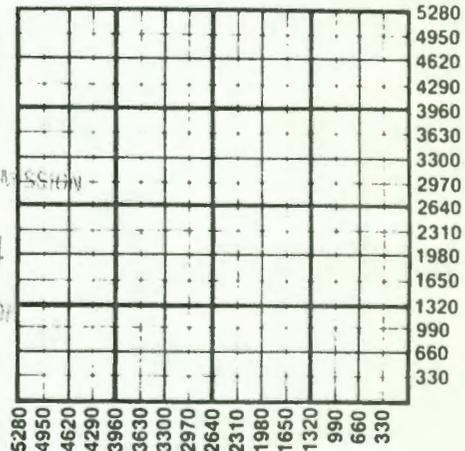
Lease Name Charles Medcraft Well # 21

Field Name.....

Producing Formation Bartlesville
KCC

Elevation: Ground.....KB.....

Section Plat



RECEIVED
OCT 31 1984
CONSERVATION DIVISION
Wichita Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal Repressuring
Docket #

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

7-24-22 E

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Medcalf Well # 21

Sec. 7 Twp. 24 Rge. 22 East West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
Samples Sent to Geological Survey Yes No
Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CORE 665-682

Perf # 674-680

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	10 5/8	6 5/8 3 1/2		30 727	Leatland Portland	8.4	6.9% - 2.0%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
9	674-678	2 1/2" Alum Shots	

TUBING RECORD Size Set At Packer at Liner Run Yes No

Date of First Production 1-26-04 Producing Method Flowing Pumping Gas Lift Other (explain).....