

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name MORRINE CLEVER
Address Rt #2
City/State/Zip Colony KS 66015

Purchaser Eureka Crude.....

Operator Contact Person Cheri Graves
Phone 316-468-2050

Contractor: License # 6056
Name Black Diamond

Wellsite Geologist.....STATE OF
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil	☐ SWD	☐ Temp Abd
☐ Gas	☐ Inj	☐ Delayed Comp.
☐ Dry	☐ Other (Core, Water Supply etc.)	

If ONWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

..6-14-84 ..6-16-84 ..7-30-84
 Spud Date Date Reached TD Completion Date

..... 740 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
if yes, show depth set.....feet
if alternate 2 completion, cement circulated
from 736.....feet depth to Surface 54 SX cmt

Wireline Log Rec'd

API NO. 15-011-22, 263
County, Bourbon
NW Sec. 7, Twp. 24, Rge. 22 ☒ East ☐ West

...1155... Ft North from Southeast Corner of Section
 ...1290... Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

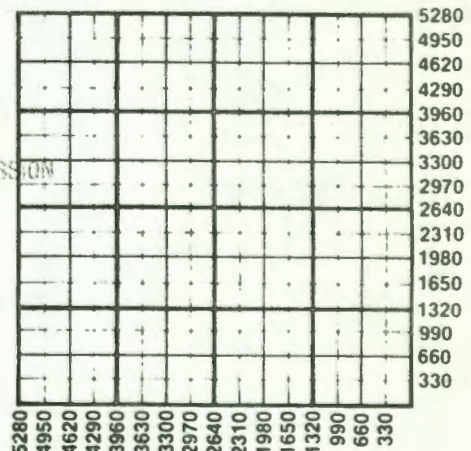
Lease Name Medcalf Well # 24

Field Name.....

Producing Formation..... *BarHessville*

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with

SIDE TWO

Operator Name Lorraine Clever Lease Name Medcalf Well # 24Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Core 670-684

Perf 675-681

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	5 1/8	6 5/8 2 1/2		20 736	Portland Hydroxide	84	670 -

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
10	670-681	2 1/8" Alum. Shots	

TUBING RECORD Size Set At Packer at Liner Run ☐ Yes ☐ No

Date of First Production 7 20 01 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....