

66015

Box 19
11012

.....
 95.....
 3540

Box 154

.....

State you
which

mp Abd

ayed Comp.
Supply etc

.....

Depth...

Cable

7-86...
pletion Date

at.....20 feet

Yes X No

85 SX cr
Portland

.....

 leted in d

Kansas 6

• See rule
millers time

County.....Bourbon.....

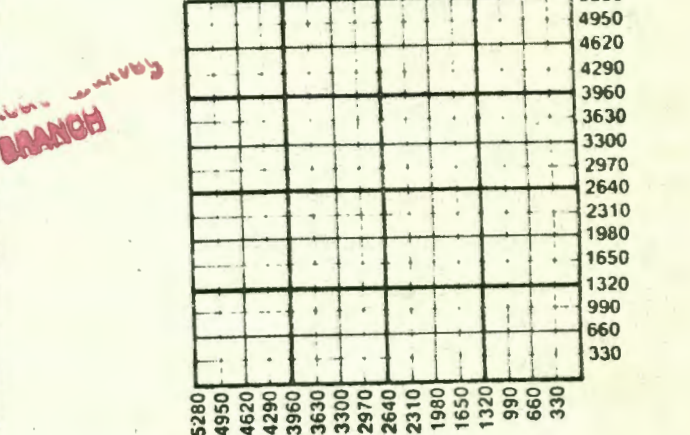
4550

Lease Name...Charles Medcalf.....Well #...34...

Producing Formation... Bartlesville.....

Section Plat

5280



Disposition of Produced Water:	Disposal
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Questions on this portion of the ACO-1 call:

Source of Water:

Groundwater.....Ft North from Southeast Corner

Surface Water.....Ft North from Southeast Corner

Other (explain).....

(purchased from city, R.W.D. #)

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 34Sec. 7 TWD. 24 Rge. 22 ☒ East ☐ West County Bourbon
TUBING RECORD Size 1" Set At EST. 670' Packer at Slim Hole Completion Liner Run ☐ Yes ☒ NoDate of First Production 1-07-86 Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.05 Bbls	N/A MCF			

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil & Clay	0-5	Shale Soft	686-690
Lime	5-64	Shale	690-740
Black Shale	64-67	TD	740
me	67-98		
Black Shale	98-101		
Lime	101-139		
Big Shale	139-189		
Lime	189-312		
Shale	312-385		
Lim	385-415		
Shale	415-459		
20' Lime	459-480		
Black Shale	480-485		
5' Lime	485-490		
Black Shale	490-674		
Sandw/Lite Odor	674-676		
Good Oil Sand	676-684		
Sandw/Lite Show	684-686		

SAND 15

State 6

WICHITA

No Core

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6"		20	Portland	7	60/40-A
Production	5 1/8	2 7/8"		727	Portland	85	5% Salt - 2% Gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
9	676' - 684'	2- 1/8" Alum Shots	