

API NO. 12-011-22-512.....

County.....Bourbon.....

..SV. ..NW. ..NW. Sec..7.. Twp..24..Rge...22. XX East
West

4220
..... Ft North from Southeast Corner of Section
5115
..... Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name.....Charles Medcalf.....Well #.....35.....

Field Name.....Bronson/Xeina.....

Producing Formation.....**Bartlesville**.....

Elevation: Ground.....KB.....

Section Plat

[illegible]

WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Source of Water: _____
Division of Water Resources Permit #.....

Surface Water.....Ft North from Southeast Corner
(Stream,pond etc).....Ft West from Southeast Corner

Sec	Twp	Rge	East	West
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Other (explain).....
(purchased from city, R.W.D. #)

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 35

Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

Date of First Production 1-07-86	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....				
Estimated Production Per 24 Hours	Oil 2.5 Bbls	Gas N/A MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

			Name	Top	Bottom
Soil & Clay	0-5	Black Shale		491	494
Lime w/Shale Str.	5-64	Shale		494	674
Black Shale	64-68	Sandy Shale w/		674	676
Lime	68-102	Lite Odor			
Lime	102-138	Sand w/Good Show		676	685
Big Shale	138-291	Sand w/Lite Odor		685	687
Lime	291-313	Shale		687	740
Shale	313-386	SD		740	
Lime	386-416				
Shale	416-460				
20' Lime	460-481				
Black Shale	481-486				
5' Lime	486-491				

JAN 15 1986
State Geological Survey
WICHITA BRANCH

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6"		20'	Portland	7	50/40-1
Production	5 1/8	2-7/8		733	Portland	79	A-2 Gel - 5% Salt
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
10	676' - 685'			2-1/8" Alum. Shots			
TUBING RECORD							
Size	Set At	Packer at	Liner Run	☐ Yes ☒ No			