

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Loraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing... Box 190
Eureka, Kansas 67045 #11012

Operator Contact Person Cheri Graves
Phone 316-468-2050

Contractor: License # 6056
Name Black Diamond Drilling Box 54
Piqua, Ks. 66761

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If CWMO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable
10-28-85 10-31-85 01-07-86
Spud Date Date Reached TD Completion Date
740' N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes ☒ No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 725' feet depth to Surface 80' SX cmt
Cement Company Name Consolidated Portland
Invoice # 65658 10-31-85

API NO. 15-011-22,527

County Bourbon
NW SW NW - KCC
1/2 1/2 Sec. 7 Twp. 24 Rge. 22 East
West

2640' Ft North from Southeast Corner of Section
4555' Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

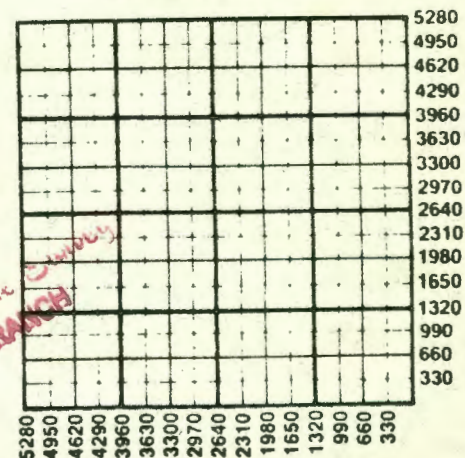
Lease Name Charles Medcalf Well # 41

Field Name Bronson/ Xeina

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

Operator Name **Loraine Cleaver**Sec. **7**Estimated Production
Per 24 Hours

Oil

2.5 Bbls

Gas

N/A MCF

Water

Gas-Oil Ratio

Bbls

CFPB

Production Interval

METHOD OF COMPLETION
WELL LOG

Detail all cores. Report all tests, time to open and closed, flowing and shut-in pressures, whether shut in, hole temperature, fluid recovery, and flow rate. Attach extra sheet if more space is needed. ATTACH COPY OF LOG.

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☒ Yes☐ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Soil & Clay	0-7
Lime	7-67
Black Shale	67-70
Lime	70-132
Shale	132-286
Lime	286-310
Shale	310-383
Lime	383-412
Shale	412-455
20' Lime	455-474
Black Shale	474-480
5' Lime	480-486
Black Shale	486-488
Shale	488-670
Sandy Shalew/Lite Odor	670-672
Good Oil Sand	672-679
Shale	679-740
TD	740

JAN 15 1988
State Geological Survey
WICHITA BRANCH

Core- 670' - 685'

Seating Nipple @ 666'

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-7/8"	6"		20	Portland	6	60/40-A
Production		2-7/8"		725	Portland	80	5% Salt-2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	672' - 679'	2- 1/8" Alum. Shots	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

1" est. 670' slim hole completion

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)