

7-24-22 E PI

C SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE



Operator: License # 7208
Name Loraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540

Contractor: License # 6056
Name Black Diamond Drilling Box 54
Piqua, Kansas 66761

Wellsite Geologist
Phone

Designate Type of Completion
XX New Well Re-Entry Workover

XX Oil SWD Temp Abd
Gas Inj Delayed Comp.
Dry Other (Core, Water Supply etc.)

If OMWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
XX Mud Rotary Air Rotary Cable

09-26-85 10-7-85 01-07-86
Spud Date Date Reached TD Completion Date

740 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? Yes XX No
If yes, show depth set feet
If alternate 2 completion, cement circulated
from 234 feet depth to Surface/.90 SX cmt
Cement Company Name Consolidated Portland
Invoice # 65230

API NO. 15-011-22-518

County Bourbon

NE NE SW Sec. 7 Twp. 24 Rge. 22 XX East
West

2310 Ft North from Southeast Corner of Section
3155 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

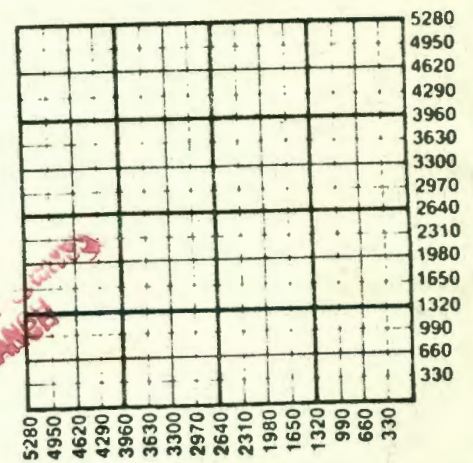
Lease Name Charles Medcalf Well # 42

Field Name Bronson/Xeina

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



JAN 15 1989
State Geologist
WICHITA BRANCH

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 42Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

WELL LOG

INSTRUCTIONS: 1. When the drill bit has reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow of gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

Soil & Clay 0-7
 Lime 7-66
 Black Shale 66-69
 Lime 69-137
 Shale 137-288
 Lime 288-310
 Shale 310-383
 Lime 383-415
 Shale 415-458
 20' Lime 458-478
 Black Shale 478-484
 5' Lime 484-491
 Black Shale 491-494
 Shale 494-679
 Oil Sand 679-681
 Shale 681-740
 TD 740

JAN 15 1986
 State Geological Survey
 WICHITA BRANCH

Core 680'-700'

Seating Nipple @ 675'

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8"	6"		20'	Portland	7	60/40-A
Production	5 1/8"	2-7/8"		234'	Portland	90	60/40-5% Salt-2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
5	679' - 681'	2- 1/8" Alum. Shots	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	est. 670'	slim hole completion		
Date of First Production	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			