

7-24-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Loraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540

Contractor: License # 6056
Name Black Diamond Drilling Box 54
Piqua, Ks. 66761

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If CWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

10-24-85 10-28-85 01-07-86

Spud Date Date Reached TD Completion Date

740 N/A

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet

Multiple Stage Cementing Collar Used? Yes ☒ No

If Yes, show depth set feet

If alternate 2 completion, cement circulated

from 730' feet depth to Surface 70' SX cmt

Cement Company Name Consolidated Portland

Invoice # 65600

API NO. 15-011-22,519

County Bourbon

..NW ..NE ..SW Sec..7.. Twp..24Rge..22. ^{XX} East
West

2310' Ft North from Southeast Corner of Section

3505' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

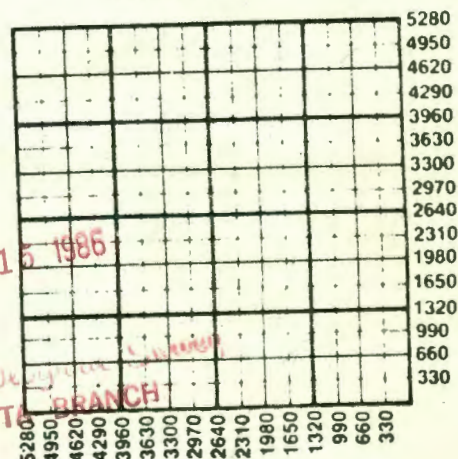
Lease Name Charles Medcalf Well # 43

Field Name Reonson/Xeina

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of

Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner

Sec Twp Rge East West

Other (explain)

(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 43Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

01-07-86	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.5 Bbls	N/A MCF	Bbls	CFPB	

Drill Stem Tests Taken

☐ Yes☒ No

Samples Sent to Geological Survey

☐ Yes☒ No

Cores Taken

☐ Yes☒ No

Formation Description

☐ Log☐ Sample

Name

Top

Bottom

Soil & Clay 0-6
 Lime 6-66
 Black Shale 66-68
 Lime 68-139
 Shale 139-289
 Lime 289-311
 Shale 311-385
 Lime 385-416
 Shale 416-458
 20' Lime 458-479
 Black Shale 479-485
 5' Lime 485-491
 Black Shale 491-493
 Shale 493-672
 Oil Sand 672-679
 Sandw/Lite Show 679-681
 Shale 681-740
 TD 740

JAN 15 1986

State Geological Survey
WICHITA BRANCH

Seating Nipple @ 670'

CASING RECORD

☐ New☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-7/8"	6"		20	Portland	7	60/40-A
Production	5-1/8"	2-7/8"		730	Portland	70	5% Salt, 2% Gal

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
8	672' - 679'	2- 1/8" Alum. Shots	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes☒ No

1"

est. 670'

slim hole completion

Date of First Production

Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain)