

7-24-22E

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Lorraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540

Contractor: License # 6056
Name Black Diamond Drilling Box 54
Piqua, Kansas 66761

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

09-13-85 09-17-85 01-07-86
Spud Date Date Reached TD Completion Date

740 N/A
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 20 feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set.....feet

If alternate 2 completion, cement circulated
from 729 feet depth to Surface 75 SX cmt
Cement Company Name Consolidated-Portland
Invoice # 64937-9-17-85

API NO. 15-...011-22-520.....

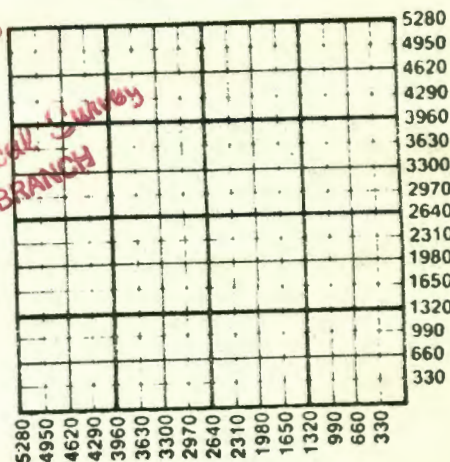
County...Bourbon.....
NW SE NW-KCC
NW NE SW Sec. 7 Twp. 24 Rge. 22 ☒ East
_____ West

2310 Ft North from Southeast Corner of Section
3855 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

Lease Name Charles Medcalf Well # 44Field Name Bronson/XaninaProducing Formation Bartlesville

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

☐ Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge ☐ East ☐ West

☐ Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge ☐ East ☐ West

☐ Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 44Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.5 Bbls	N/A MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Soil	0-6	Shale	493-570
Lime	6-64	Sandy Shalew/	670-672
Black Shale	64-67	Lite Odor	
Lime	67-138	Good Sand w/Oil	672-679
Shale	138-297	Black Sand w/	679-681
Shale	297-313	Lite Show	
Shale	313-383	Soft Shale	681-685
Lime	383-417	Shale	685-740
Shale	417-457	TD	740
20' Lime	457-478		
Black Shale	478-484		
5' Lime	484-490		
Black Shale	490-493		

JAN 14 1986
 State Geological Survey
 WICHITA BRANCH

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6 5/8		20	Portland	6	60/40-1
Production	5 1/8	2 7/8		729	Portland	75	60/40-5% Salt-2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	674' - 679'	2- 1/8" Alum. Shots	

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☒ No
	1"	est. 670'	slim hole completion		
Date of First Production	Producing Method	☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			