

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Lorraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050 or 316-365-3540

Contractor: License # 6056
Name Black Diamond Drilling Box 54
Piqua, Kansas 66761

Wellsite Geologist.....
Phone.....

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OWNO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

09-17-85 09-19-85 01-07-86

Spud Date Date Reached TD Completion Date

720 N/A

Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20 feet

Multiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set.....feet

If alternate 2 completion, cement circulated

from 718 feet depth to Surface 83 SX cmt

Cement Company Name Consolidated-Portland

Invoice # 64942 9-19-85

API NO. 15-.....011-22,521.....

County...Bourbon.....

NE..NW..SW Sec..7.. Twp..24..Rge..22.. ☒ East
West

2310..... Ft North from Southeast Corner of Section
4205..... Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

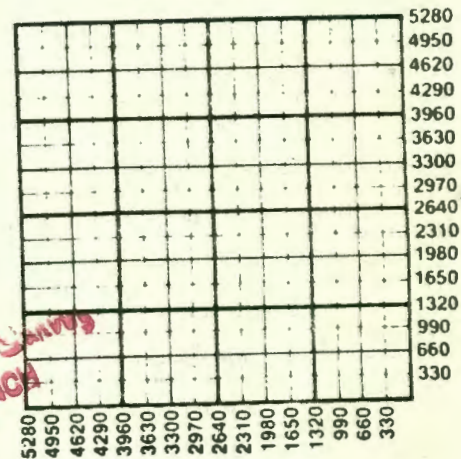
Lease Name...Charles Medcalf.....Well #...45.....

Field Name...Bronson/Xeina.....

Producing Formation...Bartlesville.....

Elevation: Ground.....KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: ☐ Disposal
Docket # ☐ Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 45

Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	2.0 Bbls	N/A MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☐ Yes ☒ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil	0-6	Sandw/Lite Odor	667-669
Lime	6-65	Good Oil Sand	669-674
Black Shale	65-68	Sandw/Lite Show	674-679
Lime	68-134	Soft Shale	679-685
Shale	134-291	Shale	685-720
me	291-308	TD	720
Shale	308-381		
Lime	381-412		
Shale	412-455		
20' Lime	455-474		
Black Shale	474-482		
5' Lime	482-489		
Shale	489-667		

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6"		20	Portland	8	60/40-A
Production	5 1/8	2 7/8		718	Portland	83	60/40-5% Salt-2% Gel

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
8	669' - 674'	2 x 1/8" Alum Shots	

TUBING RECORD Size 1" Set At est. 660' Packer at slim hole completion Liner Run ☐ Yes ☒ No

Date of First Production _____ Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain) _____