

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 46Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

01-07-00	Oil	Gas	Water	Gas-Oil Ratio	Gravity
Estimated Production Per 24 Hours	2.5 Bbls	N/A MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil 0-6
 Lime 6-66
 Black Shale 66-69
 Lime 69-135
 Shale 135-293
 Lime 293-305
 Shale 305-378
 Lime 378-408
 Shale 408-451
 20' Lime 451-471
 Black Shale 471-476
 5' Lime 476-484
 Shale 484-666
 White Sandw/No Oil 666-670
 Good Oil Sand 670-674
 Sandw/ Lite Show 674-677
 Shale 677-740
 TD 740

State Geological Survey
 WICHITA BRANCH
 Core I 665'-679'

Seating Nipple @ 667

CASING RECORD ☐ New ☒ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9 7/8	6"		20	Portland	7	60/40-A
Production	5 1/8	2 7/8		728	Portland	75	60/40-7% Salt-2% Gel

PERFORATION RECORD

Shots Per Foot Specify Footage of Each Interval Perforated

Acid, Fracture, Shot, Cement Squeeze Record

(Amount and Kind of Material Used)

Depth

10	670.5' - 676.0'	2- 1/8" Alum. Shots	

TUBING RECORD

Size

Set At

Packer at

Liner Run

☐ Yes ☒ No

1" est. 660' slim hole completion

Date of First Production Producing Method

☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (specify)