

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 7208
Name Lorraine Cleaver
Address Route # 2
316-365-3540
City/State/Zip Colony, Kansas 66015

Purchaser Eureka Crude Purchasing Box 190
Eureka, Kansas 67045 # 11012

Operator Contact Person Cheri Graves
Phone 316-468-2050

Contractor: License # 6056
Name Black Diamond Drilling Box 54
Piqua, Ks. 66761

Wellsite Geologist
Phone

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover

☒ Oil ☐ SWD ☐ Temp Abd
☐ Gas ☐ Inj ☐ Delayed Comp.
☐ Dry ☐ Other (Core, Water Supply etc.)

If OMWO: old well Info as follows:

Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:

☒ Mud Rotary ☐ Air Rotary ☐ Cable

9-20-85 9-27-85 01-07-86
Spud Date Date Reached TD Completion Date

720 N/A
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 20' feet
Multiple Stage Cementing Collar Used? Yes ☒ No

If yes, show depth set feet

If alternate 2 completion, cement circulated
from 118' feet depth to surface 84' SX cmt
Cement Company Name Consolidated: Portland
Invoice # 85072

API NO. 15-011-22-523

County Bourbon

NW NW SW Sec. 7 Twp. 24 Rge. 22 XX East
West

2310' Ft North from Southeast Corner of Section
4905' Ft West from Southeast Corner of Section

(Note: Locate well in section plat below)

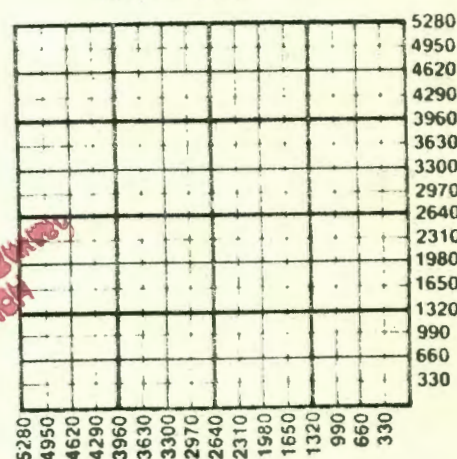
Lease Name Charles Medcalf Well # 47

Field Name Bronson/Xeina

Producing Formation Bartlesville

Elevation: Ground KB

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:

Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner
(Well) Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers' time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Lorraine Cleaver Lease Name Charles Medcalf Well # 47Sec. 7 Twp. 24 Rge. 22 ☒ East ☐ West County Bourbon

Date of First Production	Producing Method ☐ Flowing ☒ Pumping ☐ Gas Lift ☐ Other (explain).....			
<u>01-07-86</u>	Oil	Gas	Water	Gas-Oil Ratio Gravity
Estimated Production Per 24 Hours	<u>2.5</u> Bbls	<u>N/A</u> MCF	<u>Bbls</u>	<u>CFPB</u>

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description
☐ Log ☐ Sample

Name Top Bottom

Soil 0-5
 Lime 5-63
 Black Shale 63-66
 Lime 66-135
 Big Shale 135-279
 Lime 279-301
 Shale 301-374
 Lime 374-408
 Shale 408-445
 20' Lime 445-473
 Black Shale 473-477
 5' Lime 477-481
 Black Shale 481-483
 Shale 483-660
 Sandw/Lite Odor 660-665
 Good Oil Sand 665-669
 Sandw/Lite Show 669-671
 Shale 671-720
 TD 720

JAN 15 1986
 State Geological Survey
 WICHITA BRANCH
 Core- 660' - 675'

Seating Nipple @ 659

CASING RECORD ☐ New ☒ Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	9-7/8"	6"		20'	Portland	6	60/40-A
Production	5-1/8"	2-7/8"		718'	Portland	84	5% Salt - 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
7	665' - 669'			2-1/8" Alum. Shots			
TUBING RECORD				Liner Run ☐ Yes ☒ No			
Size	Set At	Packer at					