

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

COPY

Operator: License # 31788

Name: VEENKR RESOURCES, INC.

Address P.O. Box 14339

Oklahoma City, OK 73113

City/State/Zip

Purchaser: Plains

Operator Contact Person: Paul Veenker

Phone (405) 751-1414

Contractor: Name: Xenia Corporation

License: 4693

Geologist: none

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

8-6-97 8-8-97 9-10-97

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 011-228830000

County Bourbon

NW SE - NE - NW Sec. 7 Twp. 24S Rge. 22E ^{XE} _W

825 Feet from S (circle one) Line of Section

2145 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name MEDCALF Well # 52

Field Name Bronson-Xenia

Producing Formation Bartlesville

Elevation: Ground +/- 1040 KB same

Total Depth 727 PBTB 712

Amount of Surface Pipe Set and Cemented at 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 727

feet depth to surface w/ 85 sx cmt.

Drilling Fluid Management Plan AH-2, 4-2-98 U.C
(Data must be collected from the Reserve Pit)

Chloride content fresh ppm Fluid volume _____ bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market
St. 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of
12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12
months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS
MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied
with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Consultant Date 10-28-97

Subscribed and sworn to before me this 28 day of October 1997.

Notary Public [Signature]

Date Commission Expires 12-20-97

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug
<input type="checkbox"/>		<input checked="" type="checkbox"/> NGPA
		(Specify) <u>IS</u>

Operator Name Veenker Resources, Inc. Lease Name Medcalf Well # 52
 Sec. 7 Twp. 24S Rge. 22E East County Bourbon
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 cased hole gamma ray/neutron

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Bartlesville 664'

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface		7"		20'	portland	5	none
production	5-7/8"	2-7/8"	6.4	725'	pozmix	85	2%gel

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	664-675'	1650 gal acid	

TUBING RECORD Size none Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SLD or Inj. 9-10-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 2 Bbls. Gas 0 Mcf Water 10 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 664'-675'
 (if vented, submit ACO-18.) Other (Specify) _____

**SUN CEMENTING
AND ACIDIZING, INC.**

Box 165
Eureka, Kansas 67045

10-011-220000
Billing Ticket
and Invoice Number **N: 005698**

Date: 2-9-97 Customer Order No. _____ Sect. _____ Twp. _____ Range _____ Truck Called Out _____ On Location: 11:15 AM Job Began: 11:50 AM Job Completed: 12:15 PM

Owner: **VEEDER RESOURCES INC.** Contractor: **XENIA CORP.** Charge To: **VEEDER RESOURCES INC.**

Mailing Address: **P.O. Box 14339** City: **OKLAHOMA CITY** State: **OKLAHOMA 73113**

Well No. & Form: **MEDCALF #52** Place: _____ County: **BOURBON** State: **KAN.**

Depth of Well: **728** Depth of Job: **721** Casing (New/Used) _____ Size _____ Weight _____ Size of Hole Amt. and Kind of Cement _____ Cement Left in casing by _____ Request Necessity _____ feet

Kind of Job: **LONGEST REPAIR** Drillpipe _____ (Rotary) Tubing _____ (Cable) Truck No. **1121**

Price Reference No. _____
Price of Job: **1100.00**
Second Stage: _____
Mileage: **20**
Other Charges: _____
Total Charges: **450.00**

Remarks: **RIG TO 2 7/8 TUBING? BREAK CIRCULATION
MIX 100 LB. SLS FOR FLUSH. MIX 25 SACS 60/40
POZMIX WITH CHEMICALS. SHUT DOWN WAIT
OUT PUMP + LINES RELEASE PLUG. DISPLACE
PLUG WITH 4 1/4 BBL WATER. BUMP PLUG TO
650 PSI. PLUG HELD. PRESSURE BACK UP
TO 300 PSI. SHUT TUBING IN.
HAD GOOD CEMENT RETURNS.
JOB COMPLETE TEAR DOWN**

Cement: **ALAN**

Helper: **LARRY SCOTT DALL** District: **EUREKA** State: **KANSAS**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

[Signature]
Agent of contractor or operator

THANKS

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
85	SAS 60/40 P-2 MIX	4.75	403.75
153	LIB, ADDED SLS	9.00	13.77
230	LIBS SILESCITE 3%	.30	69.00
100	LIBS SLS FOR FLUSH 15-97	9.00	9.00
1	HR. WATER TRUCK #102-2AC78-2850	18.50	154.70
1	3 7/8 T.P. RIGGING PLUG	14.00	14.00
	85 SLS Handling & Dumping	.50	42.50
	4.07 T.M. Mileage	.70	128.24
	Sub Total		1224.86
	Delivered by Truck No. B-33	Discount	
	Delivered from EUREKA	Sales Tax	5.96
	Signature of operator <i>[Signature]</i>	Total	1334.12