

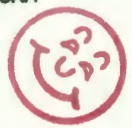
8-24-22E PI

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE



Operator: License # 8629
Name Deyle, Inc.
Address Rt. 2
City/State/Zip Baldwin City, KS 66006
Purchaser UPG Falco
Operator Contact Person SAMC
Phone 913-749-3123
Contractor: License # SAMS
Name
Wellsite Geologist SAMC
Phone.....

Designate Type of Completion

- New Well Re-Entry Workover
- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

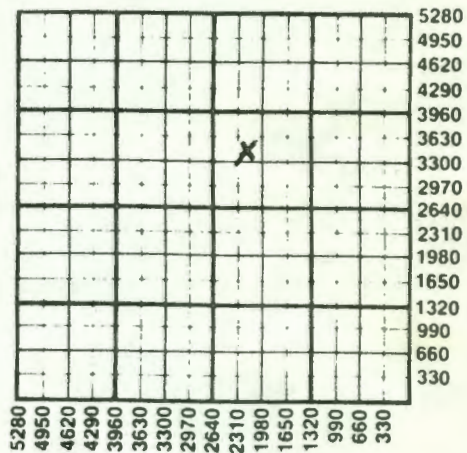
- Mud Rotary Air Rotary Cable

5/10/85 5/12/85 9/10/85
Spud Date Date Reached TD Completion Date
603 N/A
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 70 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from...R...feet depth to 601...w/22...SX cmt

API No. 15-011-22, 480
County Bourbon
SW NE Sec. 8 Twp. 24 Rge. 22 East West
3465 Ft North from Southeast Corner of Section
3195 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Kastl # 8 Well # 8-25
Field Name Davis-Branson
Producing Formation Bartlesville
Elevation: Ground 1040 7090 KB.....

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # C-5545 Repressuring
(54,701-C)

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....
 Groundwater.....Ft North from Southeast Corner (Well)Ft West from Southeast Corner of Sec Twp Rge East West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain) driller's company
(purchased from city, R.W.D. #)

DEC 09 1985

State Geological Survey
WICHITA BRANCH

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name Doyle G. Scroggs Lease Name Kastl H Well # 8-25

Sec. 8 Twp. 24S Rge. 22 East West County Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
drillers Log Sample
 Name Top Bottom
Font Scott 411 429
Bartlesville 623 644

Estimated Production Per 24 Hours	< 1/2	Oil	0	Gas	1	Water	Gas-Oil Ratio	Gravity
		Bbls		MCF		Bbls		est 27-30 CFPB

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)

6.27-6.31; 6.34-6.36

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface completion	10"	6 1/4"		20'	portland	5	
	5 1/4"	2 3/8"		680'	"	79	2% gel

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
20	6.27-6.31, 6.34-6.36	hydra fractured 9.0% H ₂ O, 50 SX sand	same

TUBING RECORD	Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 9/15/25 Producing Method Flowing Pumping Gas Lift Other (explain).....