

8-24-22E ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,806

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Wildcat

\*\* CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville  
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ziegler

ADDRESS Eureka, KS WELL NO. 8

WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Hillenburg Oil Company 715 Ft. from South Line and

ADDRESS 11600 S. Lynn Lane Road 825 Ft. from West Line of

Broken Arrow, OK 74012 the SW(Qtr.) SEC 8 TWP 24 RGE22

PLUGGING CONTRACTOR Same as above

ADDRESS \_\_\_\_\_

State Geological Survey  
WICHITA BRANCH

WELL PLAT


(Office Use Only)

KCC   
KGS

SWD/REP \_\_\_\_\_  
PLG. \_\_\_\_\_

TOTAL DEPTH 722 PBTD \_\_\_\_\_

SPUD DATE 11/16/82 DATE COMPLETED 01/20/83

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 50/ft. DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

RECEIVED  
STATE CORPORATION COMMISSION

JAN 21 1983

CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

William Cole, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

8-24-83

536074

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ziegler

SEC. 8 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 8

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
✓ Check if no Drill Stem Tests Run.				
Top Soil	2	2		
Lime	85	87		
Shale	10	97		
Lime	29	126		
Shale	144	260		
Lime	19	281		
Shale	75	356		
Lime	30	386		
Shale	43	429		
Lime	17	446		
Lime < Shale	5 < 7	458 < 453		
Shale	102	560		
Lime	2	562		
Shale	86	648		
Oil Sand	10	658		
Shale	64	722		

Date of first production  
01/20/83

Producing method (flowing, pumping, gas lift, etc.)  
Slim Hole Completion

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~or (used)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	10 3/4	6 5/8	15	50	bag	15	
Production	1 6 1/4	2 7/8	6.50	706	Class A	84	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	2 7/8	646 to 655

