WELL COMPLET	TION REPORT	O				0	. 8 -	24 - 22 -	
API No. 15 —_	011 County		555 mber	State MICH	EN BE	MCH	S T. Loc165 County	24 R. 22 FWL 1 Bourbon	
Operator Tach Amer	rican Resour	2005		State MICH	11000			640 Acres	
Box 467,	Moran,		66755				- t t		
Vell No.	Lease Name			****			160	60	
#21		Kastle						-6	
-	(N) XX line	49	5 feet	from YEX (W)	line N	E4			
rincipal Contractor		Geol	Geologist				160	160	
oud Date	Date Completed	Tota	Depth	P.B.T.D.			Loc	ete well correctly	
2-19-80			672				Elev.: Gr.		
Pirectional Deviation		Oil	ind/or Gas Pure				DF	КВ	
				RECORD				***************************************	
Report of all strin	ngs set — surface,								
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Туре	cement	Socks	Type and percen additives	
surface	8 1 / ₄	61/4	14	45	Portl	and	3	3% Cal.	
xxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxxx		d accordi	cording to state		e regulations				
LINER RECORD			Sacks cement				ORATION RECORD		
Cop, ft.	Bottom, ft.	Sacks c	ement	Shots	Shots per ft.		ze & type	Depth interval	
	TUBING RECO	ORD							
iize	Setting depth p		Packer set at						
		CID, FRACT	URE, SHOT,	CEMENT SQ	UEEZE F	RECORD			
Amount and kind of material used							Depth interval treated		
	-			***************************************					
						•			
			INITIAL PI	RODUCTION					
Date of first production		Producin	g method (flov	ving, pumping, g	gas lift, et	c.)			
RATE OF PRODUCTION	Oil	-1.	Gas		Wat	er		Gas-oil ratio	
PER 24 HOURS			ds.		MCF		bbls.	C	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Tech American Resources			DESIGNATE TYPE OF DRY HOLE, SWDW, ET	rc.:
Yell No. Lease Name Kastle	R. P.S. II. Plans W.	ET STEVE		
8 T 24 R 22 F		Acres and		
WELL LOG	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION			
Show all important zones of porosity and contents thereof; cored cluding depth interval tested, cushion used, time tool open, flowing				
FORMATION DESCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH
2 topsoil	0	2		
16 lime	2	18	- 10-	
9 shale	18	27		
22 lime	27	49		-
3 shale	49	52		-
14 lime broken	52	66	- ingrickly	-
12 shale	66	78		1
	78	96		4
18 lime			A STATE OF THE PARTY OF THE PAR	
130 shale	96	226		
31 lime shaley	226	257	Section 18 and	- Labor
74 shale	257	331		
30 lime	331	361		- Commission
42 shale	361	403		
17 lime	403	420		
8 shale	420	428		
7 lime	428	435	100	No.
103 shale	435	538		
5 lime	538	543		
30 shale	543	573		
3 coal	573	576		
49 shale	576	625		
5 sandy shale	625	630	4 4 4 4	-
42 shale T.D.	630	672	7.D.	1
	O PORT OF THE PROPERTY OF			
	H V2			-17
			1	1
The second secon	-			
				1
	er stripe	2,		Jane 1
			Call to the call	
				4.5
	THE REAL PRINCIPLE AND ADDRESS OF THE PARTY			100
er de	4			
USE ADDITIONAL SHEETS,	IF NECESSARY, TO	COMPLETE W	ELL RECORD.	
Date Received	/	12:15	Maduello	
Lagr Printed and Second a		J.	Signature	
		1	Title Title	
and the second second		5.	-1481	
minutes and the second second			Date	