

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HEAD DRY

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-1 for confidentiality in excess of 12 months.

536084

SIDE TWO

Operator Name Hillenburg Oil Co. Lease Name Ripper Well# 1 SEC 8 TWP 24 RGE 22

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached stat level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
Samples Sent to Geological Survey
Cores Taken

☐ Yes ☒ No
☐ Yes ☐ No
☐ Yes ☐ No

Formation Description
☒ Log ☐ Sample

Name

Top

Bottom

sand stone

10

10

lime

12

22

shale

120

142

lime

30

172

shale

60

232

lime

28

260

shale

40

300

lime

Oswego

15

315

shale

9

324

lime

Ft, Scott

5

329

shale

108

37

lime

Ardmore

2

439

shale

84

525

oil sand

16

541

shale

582

TUBING RECORD

size 2 3/8 set at

packer at

Liner Run ☐ Yes ☐ No

Date of First Production

Producing method

☐ flowing☐ pumping☐ gas lift☐ Other (explain)Estimated Production
Per 24 Hours

Oil

Gas

Water

Gas-Oil Ratio

Gravity

Bbls

MCF

Bbls

CFPB

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: ☐ vented☐ open hole☐ perforation☐ sold☐ other (specify)☐ used on lease

CASING RECORD

☒ new☐ used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string

size hole
drilledsize casing
set (in O.D.)weight
lbs/ft.setting
depthtype of
cement# sacks
usedtype and
percent
additivessurface
production10 5/8
6 1/86 5/8
2 7/820 ft.
578.95type A
type A4
85

2% gr

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

shots per foot

specify footage of each interval perforated

(amount and kind of material used)

Depth

20 shots

from 528' to 542'

85 bbls of frac water

814-22