

8-24-22E  
And

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,798

ADDRESS P.O. Box 94 COUNTY Bourton

Bronson, KS 66716 FIELD Proven

\*\* CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville

PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ziegler

ADDRESS Eureka, KS WELL NO. 3

DRILLING Hillenburg Oil Company 465 Ft. from South Line and

CONTRACTOR 330 Ft. from West Line of

ADDRESS 11600 S. Lynn Lane Road the SW(Qtr.) SEC 8 TWP 24 RGE 22.

Broken Arrow, OK 74012

PLUGGING Same as Above WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 722 PBDT

SPUD DATE 10/26/82 DATE COMPLETED 01/26/83

ELEV: GR JK DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~DR~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50/ft DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Date of first production 01/26/83		Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion			Gravity	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CPS	
Disposition of gas (vented, used on lease or sold)				Perforations		


KCC  
KGS  
SWD/REP  
PLG.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Co.

LEASE Ziegler

SEC. 8 TWP 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	4	4		
Lime	32	36		
Shale	4	40		
Lime	3	43		
Shale	8	51		
Lime	41	92		
Shale	8	100		
Lime	30	130		
Shale	102	232		
Lime	2	234		
Shale	31	265		
Lime	24	289		
Shale	74	363		
Lime	19	382		
Shale	40	422		
Lime	2	424		
Shale	12	436		
Lime	15	451		
shale	9	460		
Lime	4	464		
Shale	2	466		
Sandy Shale	2	468		
Shale	102	572		
Lime	2	574		
Shale	106	660		
Oil Sand	4	664		
Shale	58	722		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	2 7/8	6.50	718	Class "A"	115	2% gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			6	2 7/8	360 to 662.5

