

8-24-22 E 2nd

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,800

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Wildcat

** CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ziegler

ADDRESS Eureka, KS WELL NO. 5

WELL LOCATION

DRILLING Hillenburg Oil Company 795 Ft. from South Line and

CONTRACTOR 11600 S. Lynn Lane Road 825 Ft. from West Line of

ADDRESS Broken Arrow, OK 74012 the SW(Qtr.) SEC 8 TWP 24 RGE 22 E.

PLUGGING Same as above

CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

KCC
KGS
SWD/REP
PLG.

TOTAL DEPTH 702 PBTD

SPUD DATE 11/03/82 DATE COMPLETED 01/24/83

ELEV: GR NA DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50 DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

8-44-8

536090

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Co. LEASE Ziegler

SEC. 8 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 5

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
Top Soil	2	2		
Lime	55	57		
Shale	4	61		
Lime	14	75		
Shale	13	88		
Lime	32	120		
Shale	126	246		
Lime	1	247		
Shale	2	249		
Lime	19	268		
Shale	78	346		
Lime	18	364		
Shale	53	417		
Lime	16	433		
Shale	7	440		
Lime	5	445		
Shale	104	549		
Lime	2	551		
Shale	80	631		
Gas Sand	2	633		
Oil Sand	11	644		
Shale	58	702		

Date of first production 01/24/83 Producing method (flowing, pumping, gas lift, etc.) Slim Hole Production

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	2 7/8	6.50	686	Class A	122	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13	2 7/8	634 to 643

