

8-24-22E *and.***TYPE****AFFIDAVIT OF COMPLETION FORM****ACO-1 WELL HISTORY**

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,805

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Wildcat

** CONTACT PERSON Claudia L. Talley-Audley PROD. FORMATION Bartlesville

PHONE 316 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ziegler

ADDRESS Eureka, KS WELL NO. 7

DRILLING Hillenburg Oil Company WELL LOCATION 715 Ft. from South Line and

CONTRACTOR 11600 S. Lynn Lane Road 495 Ft. from West Line of

ADDRESS Broken Arrow, OK 74012 the SW (Qtr.) SEC 8 TWP 24 RGE 22 *E*

PLUGGING Same as above WELL PLAT

CONTRACTOR (Office Use Only)

ADDRESS

TOTAL DEPTH 722 PBTD

SPUD DATE 11/11/82 DATE COMPLETED 01/19/83

ELEV: GR DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 50/ft DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

536091

352-42-8

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ziegler

SEC. 8 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	3	3		
Lime	89	92		
Shale	10	102		
Lime	25	127		
Shale	143	270		
Lime	20	290		
Shale	75	365		
Lime	22	387		
Shale	50	437		
Lime	18	455		
Shale	7	462		
Lime	5	467		
Shale	103	570		
Lime	2	572		
Shale	68	640		
Gas Sand	4	644		
Shale	12	656		
Oil Sand	6	662		
Shale	60	722		
Date of first production 01/19/83				
Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Protect fresh water	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	2 7/8	6.50	715	Class A	134	2%gel, 2gel ah

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			11	2 7/8	656 to 661

