

C

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

32C-42-8

SIDE TWO

556094

Operator Name HILLENBURG OIL COMPANY Lease Name Ziegler Well # 119-87

Sec. 8 Twp. 24S Rge. 22 ☒ East ☐ West County Bourbon

Estimated Production Per 24 Hours	Oil	Well LOG Gas	Water	Gas-Oil Ratio	Gravity
	1.5 Bbls	MCF	Bbls	CFPB	

Drill Stem Tests Taken ☐ Yes ☒ No
 Samples Sent to Geological Survey ☐ Yes ☒ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☒ Log ☐ Sample

Name	Top	Bottom
Altamont Lime	253	272
Pawnee Lime	348	377
Bartlesville	640	651

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		6 5/8"	13#	20'	Portland	5	
Production	5 1/4"	2 7/8"	6.40#	685'	Portland Type A	67	Prem Gel - 3 2%

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD	Size	Set At	Packer at	Liner Run	☐ Yes ☐ No
Date of First Production	Producing Method				
☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....					