

TYPE

AFFIDAVIT OF COMPLETION FORM

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C ☒ Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6868 EXPIRATION DATE 6-30-83

OPERATOR Dan Laughlin API NO. 15 011 21,901

ADDRESS Rt. 1 Box 39 COUNTY Bourbon

Mapleton, Kansas 66754 FIELD unnamed

** CONTACT PERSON Dan Laughlin PROD. FORMATION Bartlesville
PHONE 316-743-3441

PURCHASER none sold Square Deal LEASE Connor

ADDRESS P. O. Box 883 WELL NO. 3 NW NW NE

Chanute, Kansas 66720 WELL LOCATION NE 9 24 22 E

DRILLING K 11 Enterprises 635 Ft. from N Line and

CONTRACTOR 2145 Ft. from E Line of (E)

ADDRESS P. O. Box 72 the NE (Qtr.) SEC 9 TWP 24 RGE 22 (W).

Chanute, Kansas 66761

PLUGGING K11 Enterprises *Not plugged*

CONTRACTOR

ADDRESS P. O. Box 72

Chanute, Kansas 66761

TOTAL DEPTH 608 PBTB 555.00

SPUD DATE 5-19-83 DATE COMPLETED 5-23-83

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE no water.

Amount of surface pipe set and cemented 20 DV Tool Used? no.

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jan Laughlin, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

A D D

536095

ACO-1 WELL HISTORY

SIDE TWO

OPERATOR Dan LaughlinLEASE ConnorSEC. 9 TWP. 24 RGE. 22 E

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 3

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<u>X</u> Check if no Drill Stem Tests Run.				
Soil	0	1		
Clay	1	9		
Lime/sh. strk.	9	53		
Pleasanton shale	53	158		
Lime	158	174		
Shale	174	256		
Lime	256	282		
Shale	282	324		
Lime	324	342		
Shale	342	347		
Lime	347	354		
Shale	354	459		
Lime	459	461		
Shale	461	553		
Sand/light odor	553	557		
Sand (oil show)	557	567.5		
Coal	567.5	568		
Shale	568	608		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated	
40 sacks sand		556-565	
Date of first production 6-15-83		Producing method (flowing, pumping, gas lift, etc.) Pumping	
Estimated Production -I.P. 5 bbls.		Gravity unknown	
Oil 5 bbls.		Gas 0 MCF	
Water 0 %		Gas-oil ratio	
Disposition of gas (vented, used on lease or sold) none		Perforations 556-565	

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10	6 1/4	13	20	portland	8	none
production	4 3/4	2 7/8	6.5	604	Portland	75	none

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			19 total	2 1/8 alum	556-565
TUBING RECORD				strip jets	
Size	Setting depth	Packer set at			