



8-24-22 Emd.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,818

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Proven

\*\* CONTACT PERSON Claudia Talley-Audley PROD. FORMATION Bartlesville  
PHONE (316) 939-4321

PURCHASER Eureka Crude Purchasing LEASE Ziegler

ADDRESS Eureka, KS WELL NO. 11

DRILLING Hillenburg Oil Company 165 Ft. from South Line and

CONTRACTOR ADDRESS 11600 S. Lynn Lane Road 365 Ft. from West Line of

Broken Arrow, OK 74012 the SW (Qtr.) SEC 8 TWP 24 RGE 22 .

PLUGGING Same as Above WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

TOTAL DEPTH 690 PBD

SPUD DATE 11/30/82 DATE COMPLETED 01/24/83

ELEV: GR NA DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE


Amount of surface pipe set and cemented 50/ft. DV Tool Used? \_\_\_\_\_

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL

Date of first production 01/24/83		Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion		Gravity	
Estimated Production -I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPS
Disposition of gas (vented, used on lease or sold)			Perforations		

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and affirmations contained therein are true and correct.

8-24-55

530071

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Co.

LEASE Ziegler

SEC. 8 TWP. 24 RGE. 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 11

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	3	3		
Lime	16	19		
Shale	14	33		
Lime	45	78		
Shale	8	86		
Lime	26	112		
Shale	133	245		
Lime	20	265		
Shale	76	341		
Lime	26	367		
Shale	49	416		
Lime	16	432		
Shale	7	439		
Lime	5	444		
Shale	105	549		
Lime	2	551		
Shale	67	618		
Oil Sand	4	622		
Shale	9	633		
Sandy Shale	9	642		
Shale	48	690		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Secks	Type and percent additives
Protect fresh wat.	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	2 7/8	6.50	689	Class "A"	109	2% gel, 2gel ar-ad

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

