

8-24-22E
und.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5375 EXPIRATION DATE 06/30/83

OPERATOR Hillenburg Oil Company API NO. 15-011-21,821

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Proven

** CONTACT PERSON Claudia Talley-Audley PHONE (316) 939-4321 PROD. FORMATION Bartlesville

PURCHASER Eureka Crude Purchasing LEASE Ziegler

ADDRESS Eureka, KS WELL NO. 14

DRILLING Hillenburg Oil Company 165 Ft. from South Line and

CONTRACTOR ADDRESS 11600 S. Lynn Lane Road 1355 Ft. from West Line of

Broken Arrow, OK 74012 the SW (Qtr.) SEC 8 TWP 24 RGE 22

PLUGGING Same as Above

CONTRACTOR ADDRESS

ADDRESS

TOTAL DEPTH 702 PBTD

SPUD DATE 12/22/82 DATE COMPLETED 01/26/83

ELEV: GR NA DF KB

DRILLED WITH ~~CABLE~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 20/ft DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

State Geologist
WICHITA BRANCH
Survey

WELL PLAT

(Office Use Only)
KCC
KGS
SWD/REP
PLG.

355-46-8

536099

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Hillenburg Oil Company LEASE Ziegler

SEC, 8 TWP, 24 RGE, 22

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Top Soil	2	2		
Lime	10	110		
Shale	132	242		
Lime	20	262		
Shale	75	337		
Lime	23	360		
Shale	51	411		
Lime	16	427		
Shale	7	434		
Lime	5	439		
Shale	105	544		
Lime	2	546		
Shale	66	612		
Oil Sand	5	617		
Shale	15	632		
Oil Sand	7	639		
Shale	63	702		

Date of first production

01/26/83

Producing method (flowing, pumping, gas lift, etc.)

Slim Hole Completion

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

bbls.

MCF

bbls.

CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Used~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	10 3/4	6 5/8	15	20/ft	bag	15	
Production	6 1/4	2 7/8	6.50	694	Class "A"	98	2% gel, 2 gel a head

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			11	2 7/8	628 to 633

TUBING RECORD

