

F-5B

9-24-22E

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

I
D

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John E. Badrian

API NO. 011-21-580

ADDRESS P.O. Box 774

COUNTY Bourbon

Iola, Kansas, 66749

FIELD BRANSON-XENIA

**CONTACT PERSON J.E. Badrian

PROD. FORMATION

PHONE 316 365 7886

LEASE Taylor

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION

DRILLING LEwis Drilling Co.

75' Ft. from S Line and sw/se/sw

CONTRACTOR

75' Ft. from W Line of

ADDRESS R.R. #1

the SEC. 9 TWP. 24S RGE. 22E

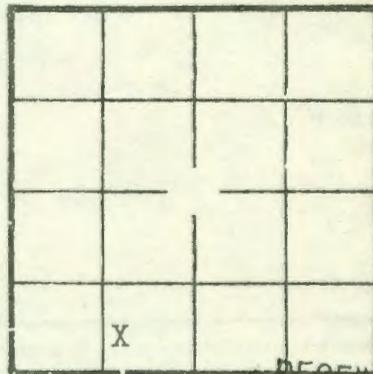
Bronson, Kansas, 66716

WELL FLAT

PLUGGING Lewis Drilling Co.

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 620' PBTD

SPUD DATE 12/18/81 DATE COMPLETED 12/18/81

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50'

RECEIVED
STATE CORPORATION COMMISSION
DV Tool Used?
FEB 10 1982

AFFIDAVIT

STATE OF Kansas, COUNTY OF ALLEN

CONSERVATION DIVISION
Wichita, Kansas

John E. Badrian OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS LESSEE of the land on the above

OPERATOR OF THE above LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 18 DAY OF Dec., 19 81, AND THAT

State Geological Survey
WICHITA BRANCH

322-118-p

9-24-22 E

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	1	Dry Hole Plugged with 12 sacks at 257' and 12 sacks from 70' to top as per instructions by Thomas J. Welsh	
Lime		85		
Shale		176		
Lime		184		
Shale		187 193		
Lime		272		
Shale		293		
Lime		295		
Shale		300		
Lime		341		
Shale		359		
Lime		364		
Shale		370		
Lime		375		
Shale		380		
Sandy shale		478		
Shale		480		
Lime		502		
Shale		505		
Coal		516		
Shale		521		
Sandy shale		560		
Shale		566		
Gas sand		620		
Shale				
T. D.	620'			

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12"	7"		50'	Portland	8	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at