

9-24-22E

State Geological Survey
WICHITA BRANCH

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (315) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR John E. Badrian

API NO. 011-21-581

ADDRESS P.O. Box

COUNTY Bourbon

Iola, Kansas, 66749

FIELD BRONSON-XENIA

**CONTACT PERSON J.E. Badrian

PROD. FORMATION _____

PHONE _____

LEASE Taylor

PURCHASER _____

WELL NO. 2

ADDRESS _____

WELL LOCATION _____

DRILLING Lewis Drilling Co

75' Ft. from N.L. Line and

CONTRACTOR _____

75' Ft. from W.L. Line of

ADDRESS R.R. #1

the SEC. 9 TWP. 24S RGE. 22E

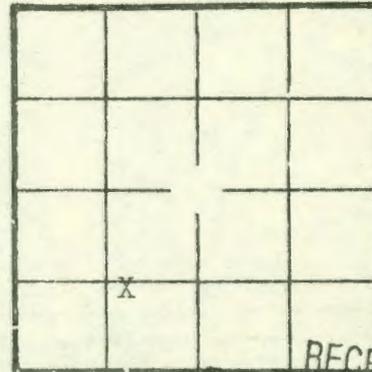
Bronson, Kansas, 66716

WELL PLAT

PLUGGING Lewis Drilling Co.

CONTRACTOR _____

ADDRESS _____



KCC
KGS
(Office Use)

TOTAL DEPTH 600' PBD _____

SPUD DATE 12/18/81 DATE COMPLETED 12/19/81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

RECEIVED
STATE CORPORATION COMMISSION

Amount of surface pipe set and cemented 50'

DV Tool Used? _____

FEB 10 1981

AFFIDAVIT

STATE OF Kansas, COUNTY OF ALLEN SS, I, _____

CONSERVATION DIVISION
Wichita, Kansas

John E. Badrian OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Lessee of the oil and gas (XXXXXXXXXX)

~~CONTRACTOR~~ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 19 DAY OF Dec., 19 81, AND THAT

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

9-24-22E

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil	0	1	Dry Hole Plugged with 12 sacks at 257' and 12 sacks from 70' to top as per instructions by Thomas J. Welsh	
Lime		32		
Shale		130		
Lime		138		
Shale		143		
Lime		148		
Shale		225		
Lime		243		
Shale		249		
Lime		253		
Shale		295		
Lime		311		
Shale		318		
Lime		324		
Shale		332		
Sandy shale		338		
Shale		366		
Coal		367		
Shale		431		
Lime		432		
Shale		472		
Sand		476		
Shale		528		
Gas sand		531		
Shale		600		
T.D.		600'		

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
surface	12"	7"		50'	Portland	8	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD