

C.

Purchaser

Contractor License # 9605
Name Rusty's Drilling

Wellsite Geologist.....
Phone.....

	Re-Entry	Workover
X New Well		

<u>Oil</u>	<u>SWD</u>	<u>X</u> Temp Abd
<u>Gas</u>	<u>Inj</u>	<u> </u> Delayed Comp.
<u>Dry</u>	<u>Other (Core, Water Supply etc.)</u>	

Operator
Well Name
Comp. Date Old Total Depth.....

Drilling Method:

_____ Mud Rotary X Air Rotary _____ Cable _____
 6/7/85 6/11/85 NC
 Spud Date Date Reached TD Completion Date
 730' 725'
 Total Depth PBTD

Amount of Surface Pipe Set and Cemented at....³¹feet
Multiple Stage Cementing Collar Used? Yes X No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....⁷³⁰feet depth to surf./¹²⁰SX cmt
Cement Company Name Consolidated
Invoice #

API NO. 15-011-22,491
Bourbon
County
NW NE Sec. 9 Twp. 24 Rge. 22 East West

..5182.. Ft North from Southeast Corner of Section
 ..2145.. Ft West from Southeast Corner of Section
 (Note: Locate well in section plat below)

Lease Name.....Delavan.....Well #.....1.....

Field Name.....

Producing Formation.....

Elevation: Ground.....KB.....

Section Plat

A WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

_____ Surface Water.....Ft North from Southeast Corner
 (Stream,pond etc).....Ft West from Southeast Corner
 Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

SIDE TWO

Operator Name The Xenia Corp. Lease Name..... Delavan Well #..... 1

Sec..... 9 Twp..... 24 Rge..... 22 ☒ East ☐ West County..... Bourbon

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken ☐ Yes ☐ No
 Samples Sent to Geological Survey ☐ Yes ☐ No
 Cores Taken ☒ Yes ☐ No

Formation Description

☐ Log ☐ Sample

Name Top Bottom

Cored 470' to 481'

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	9"	7 5/8"	26#	31'	Class C	7	none
production	6"	2 7/8"	6.5#	725'	50/50 poz	120	2% gel

PERFORATION RECORD

Acid, Fracture, Shot, Cement Squeeze Record

Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
.....			
.....			
.....			
.....			

TUBING RECORD

Size Set At Packer at

Liner Run ☐ Yes ☐ No

Date of First Production Producing Method

☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (explain).....