

SIDE ONE



AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MIDAS INTERNATIONAL

API NO. 15-011-20,962

ADDRESS 815 SOUTH MAPLE

COUNTY BOURBON

GARNETT, KS 66032

FIELD S $\frac{1}{2}$

\*\*CONTACT PERSON GENE THACKER

PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

LEASE BLYTHE

PURCHASER HIGH SUMMIT

WELL NO. #4

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504

WELL LOCATION S $\frac{1}{2}$  660' NL 1100' WL

DENVER, CO 80203

660 Ft. from North Line and

DRILLING MCCOWEN OIL

1100 Ft. from West Line of

CONTRACTOR

the S $\frac{1}{2}$  SEC. 17 TWP. 24 RGE. 22E

ADDRESS BOX 216

MOUND CITY, KS 66056

WELL PLAT

PLUGGING MCCOWEN OIL

CONTRACTOR

ADDRESS BOX 216

MOUND CITY, KS 66056


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 727 PBTD

SPUD DATE 2-18-81 DATE COMPLETED 2-19-81

ELEV: GR \_\_\_\_\_ DF \_\_\_\_\_ KB \_\_\_\_\_

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 25 Foot. DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ANDERSON SS, I, \_\_\_\_\_

GENE THACKER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS CONTRACTOR (FOR) (OF) MIDAS INTERNATIONAL

OPERATOR OF THE BLYTHE LEASE, AND IS DULY AUTHORIZED TO MAKE

HIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #4 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 19 81, AND THAT

State Geological Survey  
WICHITA BRANCH

RECEIVED  
STATE CORPORATION COMMISSION

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	4		17-24-22E #4 Blythe
lime	4	41		
shale	41	141		
lime	141	181		
shale	181	245		
lime	245	279		
shale	279	306		
lime	306	318		
shale	318	324		
lime	324	339		
shale	339	341		
lime	341	355		
shale	355	515		
lime & shale mixed	515	532		
CORE #1	532	542		
CORE #2	542	562		
shale	562	710		
lime	710	727		
		727		
T.D.				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface		6 1/4		25	Portland		
Pumping	2 7/8			740	CLASS A		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

STATE RECEIVED