

17-24-22 E (REV) ACO-1

Ind

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR MIDAS INTERNATIONAL

API NO. 15-011-20,963

ADDRESS 815 SOUTH MAPLE

COUNTY BOURBON

GARNETT, KS 66032

FIELD S $\frac{1}{2}$

**CONTACT PERSON GENE THACKER

PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

LEASE BLYTHE

PURCHASER HIGH SUMMIT

WELL NO. #5

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504

WELL LOCATION S $\frac{1}{2}$ 1100' NL 1100EL

DENVER, CO 80203

1100 Ft. from North Line and

DRILLING MCGOWEN OIL

CONTRACTOR ADDRESS BOX 216

1100 Ft. from East Line of

MOUND CITY, KS 66056

the S $\frac{1}{2}$ SEC. 17 TWP. 24 RGE. 22 E

PLUGGING MCGOWEN OIL

CONTRACTOR ADDRESS BOX 216

MOUND CITY, KS 66056

WELL PLAT

KCC
KGS
(Office Use)

TOTAL DEPTH 750' PBTD _____

SPUD DATE 2-19-81 DATE COMPLETED 2-22-81

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 25 Foot DV Tool Used? _____

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ANDERSON SS, I, _____

GENE THACKER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

TESTIFIES THAT HE IS CONTRACTOR (FOR) ~~(OF)~~ MIDAS INTERNATIONAL

OPERATOR OF THE BLYTHE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #5 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF February, 19 81, AND THAT

*State Geological Survey
WICHITA BRANCH*

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	6		17-24-22E #5 Blythe
lime	6	41		
shale	41	143		
lime	143	180		
shale	180	251		
lime	251	270		
shale, sandy	270	274		
lime	274	278		
shale	278	321		
lime	321	339		
shale, black	339	343		
lime	343	350		
shale	350	459		
lime	459	461		
shale	461	481		
shale, grey	481	499		
shale, black	499	509		
shale, grey	509	524		
shale, white	524	550		
CORE #1	550	561		
CORE #2	561	600		
shale	600	620		
shale, grey	620	629		
shale	629	698		
shale w/lime streaks	698	701		
shale, some sand	701	708		
CORE #3	708	717		
shale	717	721		
lime	721	750		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4		25	Portland		
Pumping	2 7/8			740'	CLASS A	93	4 Premium Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD