

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1 *clnd*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).  
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L.R. COMPANY, INC.

API NO. 15-011-20,964

ADDRESS 815 SOUTH MAPLE

COUNTY BOURBON

GARNETT, KS 66032

FIELD S<sup>1</sup>/<sub>2</sub>

\*\*CONTACT PERSON GENE THACKER

PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

LEASE BLTYHE

PURCHASER HIGH SUMMIT

WELL NO. #6

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504

WELL LOCATION S<sup>1</sup>/<sub>2</sub> 1100' NL 1100' WL

DENVER, CO 80203

1100 Ft. from North Line and

DRILLING MCGOWEN OIL

1100 Ft. from West Line of

CONTRACTOR

the S<sup>1</sup>/<sub>2</sub> SEC. 17 TWP. 24 RGE. 22

ADDRESS Box 216

MOUND CITY, KS 66056

WELL PLAT.

PLUGGING MCGOWEN OIL

CONTRACTOR

ADDRESS BOX 216

MOUND CITY, KS 66056


KCC \_\_\_\_\_  
KGS \_\_\_\_\_  
(Office Use)

TOTAL DEPTH 575' PBD \_\_\_\_\_

SPUD DATE 2-23-81 DATE COMPLETED 2-26-81

ELEV: GR 1174 DF 1176 KB 1181

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

Amount of surface pipe set and cemented 25 Foot. DV Tool Used? \_\_\_\_\_

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ANDERSON SS, I,

GENE THACKER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DOES THAT HE IS CONTRACTOR (FOR) ~~(OF)~~ MIDAS INTERNATIONAL

OPERATOR OF THE BLTYHE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #6 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 26th DAY OF February, 19 81, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO THIS

RECEIVED  
STATE CORPORATION COMMISSION  
NOV 1 1981

State Geological Survey  
WICHITA BRANCH

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	5		17-24-22E 6 Blythe
lime	5	41		
shale	41	160		
lime	160	171		
shale	171	209		
shale w/lime streaks	209	219		
shale	219	246		
lime	246	267		
shale	267	269		
shale w/lime streaks	269	271		
lime	271	274		
shale	274	309		
lime	309	332		
shale	332	339		
lime	339	344		
shale	344	360		
shale, sandy	360	379		
shale	379	427		
lime	427	430		
shale	430	457		
lime	457	459		
shale	459	521		
lime, sandy	521	529		
shale, sandy	529	541		
CORE #1	541	561		
shale	561	575		
T.D.		575		

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4		25	Portland		
Pumping	2 7/8			565'	CLASS A	93	4 Premium Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

  

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used

Depth interval treated