

17-24-27
Ind

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-84

OPERATOR L.R. SERVICE COMPANY, INC. API NO. 15-011-22, 126

ADDRESS RR #1 COUNTY BOURBON
GARNETT, KS 66032 FIELD UNKNOWN

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE
PHONE (913) 448-2258

PURCHASER SQUARE DEAL OIL CO., INC. LEASE BLYPHE

ADDRESS P.O. BOX 883 WELL NO. #7
CHANUTE, KS 66720 WELL LOCATION S¹/₂ 500' NL 2810' WL

DRILLING MCGOWEN OIL 500 Ft. from North Line and
CONTRACTOR P.C. BOX 216 2810 Ft. from West Line of (E)
ADDRESS MOUND CITY, KS 66056 the SW (Qtr.) SEC 17 TWP 24 RGE 22 (W)

PLUGGING CONTRACTOR ADDRESS _____

TOTAL DEPTH 601 PBTD _____
SPUD DATE 2-26-81 DATE COMPLETED 3-1-81
ELEV: GR 1174 DF 1176 KB 1181

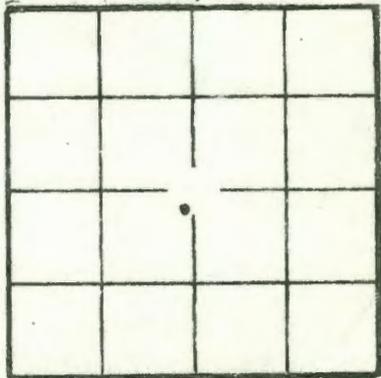
DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 25' DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT



(Office Use Only)
KCC _____
KGS _____
SWD/REP _____
PLG. _____

A F F I D A V I T

GENE THACKER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gene Thacker

SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR L.R. SER. CO., INC LEASE ELYRIA

SEC. 17 TWP. 24 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
soil	0	4		
lime	4	21		
lime w/shale streaks	21	41		
lime	41	48		
shale	48	157		
lime	157	159		
shale	159	161		
shale w/lime streaks	161	171		
lime	171	179		
shale	179	256		
lime	256	283		
shale	283	312		
lime	312	316		
shale	316	321		
lime	321	342		
shale	342	351		
lime	351	356		
shale	356	435		
lime break	435	436		
shale	436	461		
lime streak	461	465		
shale	465	541		
shale, grey	541	543		
CORE #1	543	553		
CORE #2	553	561		
shale	561	601		
	T.D.	601		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface		6 1/4		25	Portland		
Pumping	2 7/8			593'	CLASS A	96 2/3	4 Premium Gel 5 Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD