

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Ind 17-24-22

IDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-84

OPERATOR L.R. SERVICE COMPANY, INC. API NO. 15-011-22, 129

ADDRESS RR #1 COUNTY BOURBON

GARNETT, K S 66032 FIELD UNKNOWN

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

PURCHASER SQUARE DEAL OIL CO., INC. LEASE BLYTHE

ADDRESS P.O. BOX 883 WELL NO. 10

CHANUTE, KS 66720 WELL LOCATION S¹/₂ 820' NL 150' WL

DRILLING MCGOWEN OIL 820 Ft. from North Line and

CONTRACTOR 150 Ft. from West Line of (E)

ADDRESS P.O. BOX 216 the SW (Qtr.) SEC 17 TWP 24 RGE 22 (W)

MOUND CITY, KS 66056

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 687 PBTD _____

SPUD DATE 3-17-81 DATE COMPLETED 3-19-81

ELEV: GR 1174 DF 1176 KB 1181

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 25 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GENE THACKER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gene Thacker (Name)

KCC _____
KGS
SWD/REP _____
PLG. _____

OPERATOR LR SERVICE CO., INC. LEASE BLYTHE

SEC. 17 TWP. 24 RGE. 22(W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 10

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
soil	0	6		
lime	6	77		
shale	77	196		
lime	196	198		
lime & shale	198	200		
lime	200	219		
shale	219	295		
lime	295	315		
lime & shale	315	321		
shale	321	341		
lime & shale	341	361		
lime	361	381		
shale	381	461		
lime streak	461	473		
shale	473	585		
CORE #1	585	595		
shale	595	597		
shale, black	597	609		
lime, streak	609	614		
shale	614	687		
	T.D.	687		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4		25	Portland		
Pumping	2 7/8			645	CLASS A	96 2/3	4 Premium Gel 5 SALT

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD