

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-84

OPERATOR L.R. SERVICE COMPANY, INC. API NO. 15-011,22, 130

ADDRESS RR #1 COUNTY BOURBON

GARNETT, KS 66032 FIELD UNKNOWN

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

PURCHASER SQUARE DEAL OIL CO., INC. LEASE BLYTHE

ADDRESS P.O. BOX 883 WELL NO. 11

CHANUTE, KS 66720 WELL LOCATION 3/2 490' NL 150' WL

DRILLING MCGOWEN OIL 490 Ft. from North Line and

CONTRACTOR 150 Ft. from West Line of (E) ADDRESS P.O. BOX 216 the SW (Qtr.) SEC 17 TWP 24 RGE 22 (W)

MOUND CITY, KS 66056

PLUGGING CONTRACTOR ADDRESS

ADDRESS

WELL PLAT

(Office Use Only)

KCC KGS

SWD/REP PLG. _____

TOTAL DEPTH 610 PBTD

SPUD DATE 3-19-81 DATE COMPLETED 3-20-81

ELEV: GR 1174 DF 1176 KB 1181

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 25 DV Tool Used? NO

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GENE THACKER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Gene Thacker (Signature)

(Name)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil	0	5		
lime	5	81		
shale	81	141		
lime & shale	141	161		
shale	161	194		
lime	194	195		
shale	195	290		
lime	290	318		
shale	318	361		
lime	361	378		
shale	378	382		
lime	382	388		
shale	388	477		
lime, streak	477	495		
lime	495	501		
shale	501	521		
shale, black	521	541		
shale	541	579		
CORE #1	579	581		
shale	581	610		
	T.D.	610		

Data of first production: _____ Producing method (flowing, pumping, gas lift, etc.): _____ Gravity: _____

Est. _____ Oil _____ Gas _____ Water % _____ Gas-oil ratio _____

Prod. _____ bbls. _____ NCF _____ bbls. _____ CFPB _____

Disposition of gas (vented, used on Well or sold): _____ Perforations: _____

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/4		25'	Portland		
Pumping	2 7/8			600	CLASS A	95 1/2	4 Premium Gel 1 Flo Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at