

17-24-22E
Ind p/

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-84

OPERATOR L.R. SERVICE COMPANY, INC. API NO. 15-011-22, 131

ADDRESS RR #1 COUNTY BOURBON

GARNETT, KS 66032 FIELD UNKNOWN

** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

PURCHASER SQUARE DEAL OIL CO., INC. LEASE BLYTHE

ADDRESS P.O. BOX 883 WELL NO. 12

CHANUTE, KS 66720 WELL LOCATION S¹/₂ 160' NL 150' WL

DRILLING MCGOWEN OIL 160 Ft. from North Line and

CONTRACTOR 150 Ft. from West Line of (E)

ADDRESS P.O. BOX 216 the SW (Qtr.) SEC 17 TWP 24 RGE 22 (W)

MOUND CITY, KS 66056

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC _____

KGS _____

SWD/REP _____

PLG. _____

TOTAL DEPTH 610 PBTD _____

SPUD DATE 3-20-81 DATE COMPLETED 3-23-81

ELEV: GR 1175 DF 1177 KB 1182

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 25' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

WICHITA BRANCH

Date of first production		Producing method (flowing, pumping, gas lift, etc.)			Gravity	
Estimated Production	Oil	Gas	Water %	Gas-oil ratio		
Disposition of well (lease or sold)	bbis.	MCF	bbis.	CFPB		
Perforations						

CLIENT WIKTOR
CASHIER TO STATE
STRICKS 7492 V12

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
soil	0	4		
clay	4	9		
lime	9	21		
shale	21	28		
lime	28	64		
shale	64	139		
lime	139	161		
shale, black	161	191		
lime	191	201		
shale	201	204		
lime	204	211		
shale	211	214		
lime	214	215		
shale	215	281		
shale, black	281	285		
lime	285	304		
shale, black	304	305		
shale	305	358		
lime	358	373		
shale	373	379		
lime	379	386		
shale	386	435		
lime	435	436		
shale	436	464		
lime streak	464	465		
shale	465	492		
lime	492	494		
lime & shale	494	496		
shale	496	574		
CORE #1	574	592		
shale	592	610		
	T.D.	610		

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/2		25	Portland		
Pumping	2 7/8			600	CLASS A	96 2/3	4 Premium Gel 5 Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at