

17-24-22E p.1
Inc

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

- F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

- C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5130 EXPIRATION DATE 6-30-84OPERATOR L.R. SERVICE COMPANY, INC. API NO. 15-011-22, 132ADDRESS RR #1 COUNTY BOURBONGARNETT, KS 66032 FIELD UNKNOWN** CONTACT PERSON GENE THACKER PROD. FORMATION BARTLESVILLEPHONE (913) 448-2258PURCHASER SQUARE DEAL OIL CO., INC. LEASE BLYTHERADDRESS P.O. BOX 883 WELL NO. 13CHANUTE, KS 66720 WELL LOCATION S₁ 160' NL 480' WLDRILLING MCGOWEN OIL 160 Ft. from North Line andCONTRACTOR 480 Ft. from West Line of (E)ADDRESS P.O. BOX 216 the SW (Qtr.) SEC 17 TWP 24 RGE 22 (W).MOUND CITY, KS 66056

PLUGGING _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 592 PBTD _____SPUD DATE 3-24-81 DATE COMPLETED 3-25-81ELEV: GR 1174 DF 1176 KB 1181DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

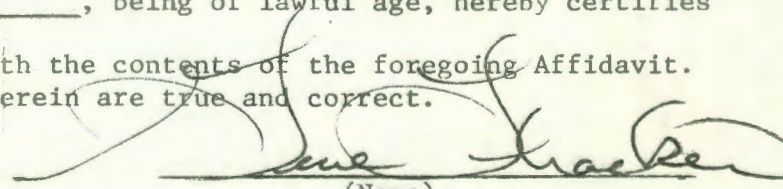
Amount of surface pipe set and cemented 25 DV Tool Used? NOTHIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

GENE THACKER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



SIDE TWO

ACO-1 WELL HISTORY (E)

OPERATOR LR SERVICE CO, INC. LEASE PLYMIESEC. 17 TWP. 24 RGE. 22 (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
☒ Check if no Drill Stem Tests Run.				
soil	0	3		
lime	3	6		
shale, black	6	7		
lime	7	9		
shale, black	9	16		
lime	16	51		
shale	51	182		
lime	182	201		
shale	201	207		
lime	207	221		
shale	221	269		
lime	269	295		
shale	295	341		
lime	341	355		
shale	355	361		
lime	361	367		
shale	367	416		
lime break	416	421		
shale	421	554		
CORE #1	554	572		
shale	572	592		
T.D.		592		

Date of flow test	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimate of production	Gas	Water %
Production - 1.8 bbls.	MCF	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB

----- space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6 1/2		25	Portland		
Pumping	2 7/8			582	CLASS A	95 1/2	4 Premium Gel 1 Flo Seal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at