

17-24-22E

TYPE **K**

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY
Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- F _____ Letter requesting confidentiality attached.
- C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY-LETTER.

State Geological Survey
WICHITA BRANCH

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,993

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville
PHONE (316) 939-4321 Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Mc Call

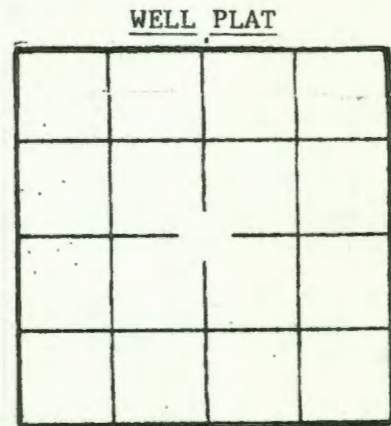
ADDRESS P.O. Box 190 WELL NO. 14

Eureka, KS 67045 WELL LOCATION _____

DRILLING CONTRACTOR Company Tools 165 Ft. from North Line and

ADDRESS _____ 165 Ft. from West Line of (E)
the NE (Qtr.) SEC 17 TWP24 RGE 22 (XX)

PLUGGING CONTRACTOR ADDRESS _____



(Office Use Only)

KCC _____

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 602 PBD _____

SPUD DATE 07/28/83 DATE COMPLETED 08/19/83

ELEV: GR 1090 DF 1091 KB 1094

DRILLED WITH ~~CODEX~~ (ROTARY) ~~TOOLS~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____.

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____.

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ Other completion _____ NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Mc Call SEC 17 TWP 24 RGE 22 WELL NO 14

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
Top Soil	2	2		
Lime	21	23		
Shale	117	140		
Lime	20	160		
Shale	76	236		
Lime	19	255		
Shale	4	259		
Lime	5	264		
Shale	44	308		
Lime	15	328	Oswego	
Shale	6	329		
Lime	5	334	Ft. Scott	
Shale	111	445		
Lime	2	447	Ardmore	
Shale	86	533		
Sdy. Shale	4	537	Odor	
Oil Sand	7	544	Cored	
Shale	58	602		
	T.D.	602		

State Geological Survey
WICHITA BRANCH

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD (New) ~~xxxx~~**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		585	Portland A	80	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			7 / 19		531 to 534/
TUBING RECORD					537 to 546
Size	Setting depth	Pecker set at			

HILLENBURG OIL COMPANY

P.O. Box 94
Bronson, KS 66716

(316) 939-4321

Mc Call #14

Bourbon County Kansas

6 1/4 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke, Varel Button Bit #2967
July 28, 1983

Depth	Time	Remarks	
Kelly	22	2	Topsoil 2
1	42	21	Lime 23
2	62	117	Shale 140
3	82	20	Lime 160
4	102	76	Shale 236
5	122	19	Lime 255
6	142	4	Shale 259
7	162	5	Lime 264
8	182	44	Shale 308
9	202	15	Lime 328 Oswego
10	222	6	Shale 329
11	242	5	Lime 334 Ft. Scott
12	262	111	Shale 445
13	282	2	Lime 447 Ardmore
14	302	86	Shale 533
15	322	4	Sdy. Shale 537 Odor
16	342	7	Oil Sand 544 Cored
17	362	58	Shale 602

T.D. 602
S.N. 534.80
Pipe Tally 585.25

07/28/83 Driller #1 Moved & set surface, drilled to 537
Driller #2 Cored 8/ft. & drilled from 537 to 602 , run pipe

RECEIVED
STATE CORPORATION COMMISSION
SEP 20 1983
CONSERVATION DIVISION
Wichita, Kansas