

17-24-22E 110

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

State Geological Survey  
WICHITA BRANCH

Compt. \_\_\_\_\_

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP \_\_\_\_\_

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F \_\_\_\_\_ Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY-LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,994

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson

\*\* CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville  
PHONE (316) 939-4321 \_\_\_\_\_ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Mc Call

ADDRESS P.O. Box 190 WELL NO. 15

Bronson, KS 66716 WELL LOCATION \_\_\_\_\_

DRILLING CONTRACTOR Company Tools 495 Ft. from North Line and

ADDRESS \_\_\_\_\_ 990 Ft. from East Line of

the NE(Qtr.)SEC17 TWP24 RGE 22 (E)

PLUGGING CONTRACTOR \_\_\_\_\_

ADDRESS \_\_\_\_\_

WELL PLAT

(Office Use Only)


KCC

KGS

SWD/REP

PLG.

NGPA

TOTAL DEPTH 602 PBTD \_\_\_\_\_

SPUD DATE 08/01/83 DATE COMPLETED 08/19/83

ELEV: GR 1090 RF 1091 KB 1094

DRILLED WITH ~~CABLE~~ (ROTARY) ~~AND~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

Amount of surface pipe set and cemented 20/ft. DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_ Other completion \_\_\_\_\_

NGPA Filing  
STATE CORPORATION COMMISSION

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

SEP 20 1983  
CONSERVATION DIVISION  
Wichita, Kansas

A F F I D A V I T

that: William R. Cole, being of lawful age, hereby certifies

312-42-71

336164

ACO-1 Well History

(E)

Side TWO

OPERATOR Hillenburg Oil Co. LEASE NAME Mc Call SEC17 TWP 24 RGE 22 ~~XX~~

WELL NO 15

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc. Top Bottom Name Depth

Check if no Drill Stem Tests Run.  
 Check if samples sent Geological Survey.

Top Soil	3	3		
Lime	22	25		
Shale	123	148		
Lime	19	167		
Shale	75	242		
Lime	20	262	Oil Sand	
Shale	1	263		
Lime	9	272		
Shale	44	316		
Li ne	16	332	Oswego	
Shale	6	338		
Lime	5	343	Ft. Scott	
Shale	110	453		
Lime	2	455	Ardmore	
Shale	82	537		
Oil Sand	10	547	Cored 14/ft.	
Shale	55	602		
		T.D.	602	

If additional space is needed use Page 2

Report of oil strings set — surface, intermediate, production, etc. CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		582	Portland A	85	2% gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			21		538 to 548

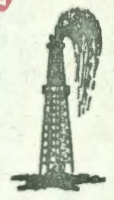
TUBING RECORD

Size	Setting depth	Packer set at

17-24-22E

State Geological Survey

HILLENBURG OIL COMPANY WICHITA BRANCH



P.O. Box 94  
Bronson, KS 66716

(316) 939-4321

Mc Call # 15  
Bourbon County, Kansas

6 1/4 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke, Varel Button Bit #2967  
August 1, 1983

Depth	Time	Remarks	
Kelly	22	3	Topsoil 3
1	42	22	Lime 25
2	62	123	Shale 148
3	82	19	Lime 167
4	102	75	Shale 242
5	122	20	Lime 262 Oil Show
6	142	1	Shale 263
7	162	9	Lime 272
8	182	44	Shale 316
9	202	16	Lime 332 Oswego
10	222	6	Shale 338
11	242	5	Lime 343 Ft. Scott
12	262	110	Shale 453
13	282	2	Lime 455 Ardmore
14	302	82	Shale 537
15	322	10	Oil Sand 547 Cored 14/ft.
16	342	55	Shale 602
			T.D. 602
			S.N. 534.65
			Pipe Tally 586.85

08/01/83 Driller #1 Moved, set surface, drilled to 562, cored 14/ft.

Driller #2 Drilled from 562 to 602, run pipe.

RECEIVED  
STATE CORPORATION COMMISSION  
SEP 20 1983  
CONSERVATION DIVISION  
Wichita, Kansas