

17-24-22E (REV) ACO-1 *Ind.*

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L.R. COMPANY, INC.

API NO. 15-011-21,098

ADDRESS 815 SOUTH MAPLE

COUNTY BOURBON

GARNETT, KS 66032

FIELD SW $\frac{1}{4}$

**CONTACT PERSON GENE THACKER

PROD. FORMATION BARTLESVILLE

PHONE (913) 440-2258

LEASE BLTYHE

PURCHASER HIGH SUMMIT

WELL NO. #15

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504

WELL LOCATION SW $\frac{1}{4}$ 495' SL 165' WL

DENVER, CO 80203

495 Ft. from South Line and

DRILLING CLOVER PETROLEUM & EXPLORATION

165 Ft. from West Line of

CONTRACTOR

the SW $\frac{1}{4}$ SEC. 17 TWP. 24 RGE. 22

ADDRESS 1424 NORTHWESTERN

ICLA, KS

WELL PLAT

PLUGGING CLOVER PETROLEUM & EXPLORATION

CONTRACTOR

ADDRESS 1424 NORTHWESTERN

ICLA, KS

TOTAL DEPTH 600 PBTD

SPUD DATE 5-12-81 DATE COMPLETED 5-14-81

ELEV: GR 1174 DF 1176 KB 1181

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS

KCC _____
KGS
(Office Use)

Amount of surface pipe set and cemented 25' of 6 $\frac{1}{2}$ ". DV Tool Used? _____

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ANDERSON SS, I, _____

GENE THACKER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS CONTRACTOR (FOR) (~~OF~~) MIDAS INTERNATIONAL

OPERATOR OF THE BLTYHE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #15 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 14th DAY OF May, 19 81, AND THAT

RECEIVED
NOV 2

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
			17-24-22 E 15 Blythe	

NO DST RUN.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6½		25	Portland		
Pumping	2½			585	CLASS A	64½	3 Premium Gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

