

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR L.R. COMPANY, INC

API NO. 15-011-21,194

ADDRESS 815 SOUTH MAPLE

COUNTY BOURBON

GARNETT, KS 66032

FIELD S $\frac{1}{2}$

**CONTACT PERSON GENE THACKER

PROD. FORMATION BARTLESVILLE

PHONE (913) 448-2258

LEASE BLYTHE

PURCHASER HIGH SUMMIT

WELL NO. #16

ADDRESS 800 PENNSYLVANIA, PENTHOUSE #1504

WELL LOCATION S $\frac{1}{2}$

DENVER, CO 80203

495' NL 2145' WL

DRILLING CLOVER PETROLEUM & EXPLORATION

495 Ft. from North Line and

CONTRACTOR

2145 Ft. from West Line of

ADDRESS 1424 NORTHWESTERN

the S $\frac{1}{2}$ SEC. 17 TWP. 24 RGE. 22

ICLA, KS

WELL PLAT

PLUGGING CLOVER PETROLEUM & EXPLORATION

CONTRACTOR

ADDRESS 1424 NORTHWESTERN

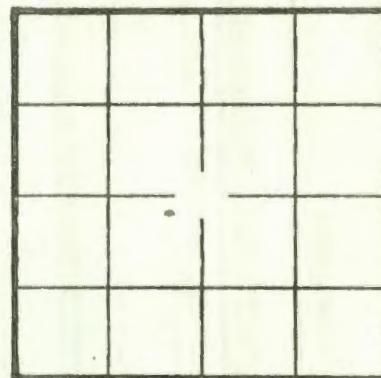
ICLA, KS

TOTAL DEPTH 590 PBD

SPUD DATE 5-15-81 DATE COMPLETED 5-19-81

ELEV: GR 1174 DF 1176 KB 1181

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS



KCC
KGS ☒
(Office
Use)

Amount of surface pipe set and cemented 25' of 6 $\frac{1}{2}$ " DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ANDERSON SS, I,

GENE THACKER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

POSES THAT HE IS CONTRACTOR (FOR)(OF) MIDAS INTERNATIONAL

OPERATOR OF THE BLYTHE LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #16 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE DAY OF , 19 , AND THAT

SIDE TWO (Page Two)

ACO-1 WELL HISTORY

RATOR L.R. COMPANY, INCLEASE NAME BLYTIE16*SEC. 17 TWP. 24 RGE. 22FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
soil	0	3		
lime	3	6		
shale	6	7		
lime	7	9		
shale	9	16		
lime	16	51		
shale	51	182		
lime	182	201		
shale	201	207		
lime	207	221		
shale	221	269		
lime	269	295		
shale	295	341		
lime	341	355		
shale	355	361		
lime	361	367		
shale	367	416		
lime	416	421		
shale	421	540		
CORE #1	540	560		
CORE #2	560	580		
shale	580	590		

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN,
OR OTHER DESCRIPTIVE INFORMATION.

[illegible]

NO DST RUN.

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or Used

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		6½		25	Portland		
Pumping	2½			580	CLASS A	64½	3 Premium Gel

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Starting depth	Packer set at			

TUBING RECORD

Ad.

FRACTURE, SHOT, CEMENT SQUEEZE RECORD