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770

COPY

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

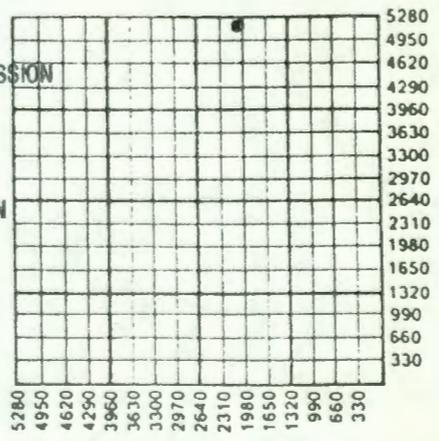
Operator: License # 30176  
Name: Hodges Oil  
Address P. O. Box 7538  
Overland Park, Ks. 66207  
Purchaser: Crude Marketing, Inc.  
Operator Contact Person: Greg Hodges  
Phone ( 913 ) 491-5083  
Contractor: Name: N/A  
License: N/A  
Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: #7  
Comp. Date 1980? Old Total Depth 576.5  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
N/A N/A N/A  
Spud Date \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date \_\_\_\_\_

API NO. 15- None found DA  
County Bourbon  
NW/4 NE/4 Sec. 17 Twp. 24 Rge. 22  East  West  
5272 Ft. North from Southeast Corner of Section  
2032 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Fuhrman Well # 7  
Field Name Bronson - Xenia  
Producing Formation Bartlesville  
Elevation: Ground 956 KB \_\_\_\_\_  
Total Depth 576.5 PBDT None

RECEIVED  
STATE CORPORATION COMMISSION  
JUN 17 1991  
CONSERVATION DIVISION  
Wichita, Kansas



Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 20  
feet depth to Surface w/ 5 sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Greg Hodges  
Title Owner Date \_\_\_\_\_  
Subscribed and sworn to before me this 6th day of June, 1991.  
Notary Public Judy Dougan  
Date Commission Expires 4-18-95

NOTARY PUBLIC  
STATE OF KANSAS  
JUDY DOUGAN  
My Appt. Exp. 4-18-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

356179

SIDE TWO

Operator Name Hodges Oil Lease Name Fuhrman Well # 7  
 Sec. 17 Twp. 24 Rge. 22  East  West  
 County Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input type="checkbox"/> Log <input type="checkbox"/> Sample Name Top Bottom
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9	7	R10	20	Portland	5	
Production	6 1/4	2 7/8	R10	578	Portland	105	3%
PERFORATION RECORD Shots Per Foot Specify Footage of Each Interval Perforated				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
(15)--2 1/8" jets 552 - 559				Fracture 40 sx. 65 Rbl 552 - 559			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Producing Method					
1980		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <u>Injection</u>					
Estimated Production Per 24 Hours		Oil	Bbls.	Gas	Mcf	Water	Bbls. Gas-Oil Ratio Gravity
		N/A					

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_