

4527

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3523Name: Kerr Management Co.Address R1 Box 71Blue Mound, Ks. 66010

City/State/Zip _____

Purchaser: EnronOperator Contact Person: Bob SadlerPhone @13, 756-2223Contractor: Name: Big E DrillingLicense: 6451Wellsite Geologist: Bob Sadler

Designate Type of Completion

☒ New Well ☐ Re-Entry ☐ Workover☐ Oil ☐ SWD ☐ S10W ☒ Temp. Abd.☐ Gas ☐ ENHR ☐ SIGW☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: 3523

Well Name: _____

Comp. Date _____ Old Total Depth _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Inj/SWD☐ Plug Back ☐ PSTD☐ Commingled ☐ Docket No. _____☐ Dual Completion ☐ Docket No. _____☐ Other (SWD or Inj?) Docket No. _____

2-26-91 2-27-91
Spud Date Date Reached TD Completion Date

API NO. 15- 011-22,737County BourbonSW NW SW Sec. 17 Twp. 24 Rge. 22 ☒ E ☐ W1815 Feet from (S)N (circle one) Line of Section4800 Feet from (E)W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)Lease Name J K Well # 9Field Name Bronson-XeniaProducing Formation Bartlesville

Elevation: Ground _____ KB _____

Total Depth 620 PSTD _____Amount of Surface Pipe Set and Cemented at 20 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

A/I/D Not Done

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bob SadlerTitle Agent Date 3-5-92

Subscribed and sworn to before me this _____ day of _____, 19 _____.

Notary Public _____

Date Commission Expires _____

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution

☒ KCC ☐ SWD/Rep ☐ MGPA
☐ KGS ☐ Plug ☒ Other (Specify) F 5

536180

SIDE TWO

Operator Name Kerr Management Co.Lease Name J KWell # 9Sec. 17 Twp. 24 Rge. 22☒ EastCounty Bourbon☐ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem test interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No

Samples Sent to Geological Survey

☐ Yes ☒ No

Cores Taken

☐ Yes ☒ NoElectric Log Run
(Submit Copy.)☐ Yes ☒ No

List All E.Logs Run:

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name

Top

Datum

Lease sold to Appolo Productions, in March.

They wanted the well left open to decide the value.

Harry Nordmeyer

R1 Box 75

Tronto, Kansas 66777

CASING RECORD

☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate				
☐ Protect Casing				
☐ Plug Back TD				
☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	☐ Yes ☐ No
Date of First, Resumed Production, SWD or Inj.				Producing Method	☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	6: y

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled

Big E Drilling Company

17-24-22E
COPY

Route 1

CENTERVILLE, KS. 66014

Phone: 913-898-4082 or 755-4509



3/3/91

Kerr Management
c/o Bob Sadler
Blue Mound, KS

JK #9
2/26/91-2/27/91

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total Depth</u>
10	top	10
8	lime	18
14	shale	32
37	lime bkn	69
121	shale	190
19	lime	209
75	shale	284
27	lime	311
44	shale	355
13	lime	168
10	shale	378
6	lime	384
116	shale	490
1	lime	491
7	shale	498
7	sandy wet	505
51	shale	556
16	sandy dry	572
5	limey sand wet	577
1	la, black sand	578
1 very soft	sand good show	579
1	lam black sand	580
5	shaley	585
1	coal	586
11	shale	597
3	lt sandy shale	600
13	shale	613
6	sandy	619
1	shale	620
	TD	620
	dry hole	

MAR - 9 1992

KANSAS