

TYPE

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,990

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville

PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Mc Call

ADDRESS P.O. Box 190 WELL NO. 11

Eureka, KS 67045 WELL LOCATION _____

DRILLING Company Tools 165 Ft. from South Line and

CONTRACTOR RECEIVED 1155 Ft. from East Line of (E)

ADDRESS STATE CORPORATION COMMISSION the NE (Qtr.) SEC 17 TWP 24 RGE 22 (X)

SEP 19 1983

PLUGGING _____ WELL PLAT _____ (Office

CONTRACTOR CONSERVATION DIVISION _____ Use Only)

ADDRESS Wichita, Kansas KCC ☐

TOTAL DEPTH 582 PBD _____ KGS ☒

SPUD DATE 07/25/83 DATE COMPLETED 07/29/83 SWD/REP _____

ELEV: GR 1090 DF 1091 KB 1094 PLG. _____

DRILLED WITH ~~XXXXX~~ (ROTARY) ~~XXXXX~~ TOOLS. NGPA _____

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Cole, being of lawful age, hereby certifies that:

State Geological Survey
WICHITA BRANCH

ACO-1 Well History

17-24-22E

Side TWO

OPERATOR Hillenburg Oil Company LEASE NAME Mc Call

SEC 17 TWP 24 RGE 22 ~~NO~~ (E)

WELL NO 11

FILL IN WELL INFORMATION AS REQUIRED:

- Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
☒ Check if no Drill Stem Tests Run.				
☐ Check if samples sent Geological Survey.				
Topsoil	1	1		
Gravel	3	4		
Shale	131	135		
Lime	7	142		
Shale	77	219		
Lime	28	247		
Shale	43	290		
Lime	16	306	Oswego	
Shale	6	312		
Lime	5	317	Ft. Scott	
Shale	13	330		
Sdy. Shale	6	336		
Shale	90	426		
Lime	2	428	Ardmore	
Shale	84	512		
Oil Sand	10	522	Cored/ Bled Good	
Shale T.D.	60	582		
	S.N.508	.60		
Producing method (flowing, pumping, gas lift, etc.) Slim Hole Completion				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc.

CASING RECORD (New) ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect fresh water	6 1/4	2 7/8		562	Portland A	65	2%gel, 2gel ahead

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			19		513 to 522
TUBING RECORD					
Size	Setting depth	Pecker set at			



HILLENBURG OIL COMPANY

P.O. Box 94
Bronson, KS 66716

(316) 939-4321



Mc Call #11
Bourbon County Kansas

6 1/8 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke, Varel Button Bit #4749
July 25, 1983

Depth	Time	Remarks	
Kelly	22	1	Topsoil 1
1	42	3	Gravel 4
2	62	131	Shale 135
3	82	7	Lime 142
4	102	77	Shale 219
5	122	28	Lime 247
6	142	43	Shale 290
7	162	16	Lime 306 Oswego
8	182	6	Shale 312
	202	5	Lime 317 Ft. Scott
10	222	13	Shale 330
11	242	6	Sdy. Shale 336
12	262	90	Shale 426
13	282	2	Lime 428 Ardmore
14	302	84	Shale 512
15	322	10	Oil Sand 522 Cored/ Bled Good
16	342	60	Shale 582
			T.D. 582
			S.N. 508.60
			Pipe Tally 562.85

07/25/83 Driller #1 Fixed Rig, set surface, drilled to 342
Driller #2 Drilled from 342 to 582 Cored 10/ft. Good
07/26/83 Driller #1 Run Pipe

RECEIVED
STATE CORPORATION COMMISSION
SEP 1 0 1983
CONSERVATION DIVISION
Wichita, Kansas