

17-24-22E

MVD

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

State Geological Survey

WICHITA BRANCH

DOCKET NO. NP _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F ☐ Letter requesting confidentiality attached.

C ☒ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5375 EXPIRATION DATE 06/30/84

OPERATOR Hillenburg Oil Company API NO. 15-011-21,992

ADDRESS P.O. Box 94 COUNTY Bourbon

Bronson, KS 66716 FIELD Bronson, Xenia

** CONTACT PERSON Claudia Hobson PROD. FORMATION Bartlesville

PHONE (316) 939-4321 _____ Indicate if new pay.

PURCHASER Eureka Crude Purchasing LEASE Mc Call

ADDRESS P.O. Box 190 WELL NO. 13

Eureka, KS 67045 WELL LOCATION _____

DRILLING Company Tools 165 Ft. from North Line and

CONTRACTOR RECEIVED 495 Ft. from East Line of (E)

ADDRESS SFP 1 the NE (Qtr.) SEC 17 TWP 24 RGE 22 (E)

PLUGGING CONSERVATION DIVISION Wichita, Kansas WELL PLAT (Office Use Only)

CONTRACTOR KCC

ADDRESS KGS ☒

TOTAL DEPTH 582 PBTD _____ SWD/REP _____

SPUD DATE 07/27/83 DATE COMPLETED 08/19/83 PLG. _____

ELEV: GR 1090 DF 1091 KB 1094 NGPA _____

DRILLED WITH ~~X~~ ~~X~~ ~~X~~ (ROTARY) ~~X~~ ~~X~~ ~~X~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 20/ft. DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

that: William R. Cole, being of lawful age, hereby certifies

WELL NO 13

Show Geological markers,
logs run, or other
Descriptive information.

Producing method (flowing, pumping, gas lift, etc.)
Slim Hole Completion

If additional space is needed use Page 2

Report of all strings set — surface, intermediate, production, etc.				CASING RECORD (New) ~~XXXXXX~~			
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Set fresh water	6 1/4	2 7/8		565	Portland A	104	2%gel, 2gel ahead

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13		516 to 522
TUBING RECORD					
Size	Setting depth	Packer set at			

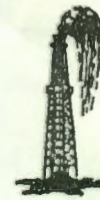


HILLENBURG OIL COMPANY

P.O. Box 94
Bronson, KS 66716

Mc Call #13
Bourbon County Kansas

6 1/4 Hole, 4 1/2 Drill Pipe, 5 1/2 Pump Liners, 8 Stroke
Varel Button Bit #2967
July 27, 1983



Depth	Time	Remarks	
Kelly	22	2	Topsoil 2
	42	18	Lime 20
2	62	102	Shale 122
3	82	10	Lime 132
4	102	1	Shale 133
	122	9	Lime 142
5	142	77	Shale 219
7	162	28	Lime 247
8	182	29	Shale 276
9	202	2	Lime 278
10	222	12	Shale 290
	242	16	Lime 306 Oswego
12	262	7	Shale 313
13	282	5	Lime 318 Ft. Scott
14	302	108	Shale 426
15	322	2	Lime 428 Ardmore
16	342	86	Shale 514
17	362	6	Oil Sand 520
18	382	62	Shale 582
			T.D. 582
			S.N. 511.60

Pipe Tally 564.60

07/27/83 Driller #1 Moved, Set surface, Drilled to 482

Driller #2 Drilled from 482 to 582

07/28/83 Driller #1 Run pipe

RECEIVED
STATE CORPORATION COMMISSION
SEP 19 1983
CONSERVATION DIVISION
Wichita, Kansas