

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, SWD, OWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil CompanyAPI NO. 15-011-21,688ADDRESS P. O. Box 94COUNTY BourbonBronson, KansasFIELD Bronson, Xenia**CONTACT PERSON Sandi WeyantPROD. FORMATION BartlesvillePHONE 939-4321LEASE Ermel "A"PURCHASER Eureka CrudeWELL NO. 19ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING

CONTRACTOR

ADDRESS HILLENBURG OIL COMPANY825 Ft. from S to N Line and930 Ft. from E of W Line ofthe SE 4 SEC. 18 TWP 24 RGE. 22 E

WELL PLAT

PLUGGING

CONTRACTOR

ADDRESS SAME AS ABOVEState Geological Survey
WICHITA, BRANCHKCC
KGS
(Office
Use)

RECEIVED

STATE CORPORATION COMMISSION

AUG 04 1982

CONSERVATION DIVISION
Wichita, KansasTOTAL DEPTH 700 PBD 692.60SPUD DATE May 17, 1982 COMPLETED Aug 2, 1982ELEV: GR DF KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 59.30 DV Tool Used?

AFFIDAVIT

STATE OF Kansas COUNTY OF Bourbon SS, I, SandiWeyant, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,POSES THAT HE IS authorized (FOR) (OF) Hillenburg Oil Co. (a partnership)

322-46-81

536208

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW BIOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	6	18-24-22E	
Shale	6	14		
Lime	14	28		
Shale	28	42		
Lime	42	60		
Shale	60	170		
Red Bed	170	176		
Shale Lime	176	260		
Lime	260	270		
Shale	270	337		
Lime	337	362		
Shale Lime Streaks	362	556		
Oil Sand	556	558		
Shale	558	640		
Oil Sand	640	650		
Shale	650	700		

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Scale cement	Shots per ft.	Size & type	Depth interval
				2 1/8	
TUBING RECORD				Toronado	640 -647
Size	Setting depth	Porter set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture with 20/20 sand 120 brl gel water	

Date of first production	Production method (flotation, pumping, etc. MCF, etc.)	Gravity
		31
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	5	NONE
		50 % 5
		50/50
Disposition of gas (vented, used on lease or sold)		Perforations

Report of all strings set — surface, intermediate, production, etc. CASING RECORD ((New) or (Used))

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Seals	Type and percent additives
Protect from water	10 3/4	6 5/8	15	59.30	bag	/ 15	
Production	6 1/4	2 7/8	6.50	692.60	Class A	1- 120	