

18-24-22E *And PC*

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, GWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,698

ADDRESS P. O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson, Xenia

**CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE 939-4321

LEASE Ermel "A"

PURCHASER Eureka Crude

WELL NO. 21

ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING Hillenburg Oil Company

1155 Ft. from S Line and

CONTRACTOR

930 Ft. from E Line of

ADDRESS

State Geologist's Office
WICHITA BRANCH

RECEIVED
STATE CORPORATION COMMISSION

the SE 4 SEC. 18 TWP. 24 RGE. 22E
WELL PLAT

PLUGGING SAME AS ABOVE

AUG 04 1982

CONTRACTOR

CONSERVATION DIVISION
Wichita, Kansas

ADDRESS

KCC
KGS
(Office Use)

TOTAL DEPTH 622 PBD 606.70

SPUD DATE June 9 1982 DATE COMPLETED July 15, 1982

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 ft. DV Tool Used?

AFFIDAVIT

STATE OF Kansas COUNTY OF Bourbon ss, I, Sandi

Weyant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DOES THAT HE IS authorized (FOR) Hillenburg Oil Co. (a partnership)

OPERATOR OF THE Ermel "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 21 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 15 DAY OF July, 19 82, AND THAT

18-24-7E

536210

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	3	18-24-7E	
Shale	3	12		
Lime	12	27		
Shale	27	43		
Lime	43	56		
Shale	56	120		
Shale Lime Streaks	120	170		
Red Bed	170	174		
Lime	174	202		
Shale Lime Streaks	202	264		
Lime	264	289		
Shale	289	340		
Lime	340	361		
Shale	361	410		
Shale Lime Streaks	410	504		
Black Shale	504	512		
Gray Green Shale	512	551		
Oil Sand	551	560		
Shale Lime Streaks	560	622		

Size	Setting depth	Pecker set at
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ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Fracture with 20/20 sand 120 brl gel water	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity	31
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls	Gas NONE MCF	Water 50% 5 bbls
Disposition of gas (vented, used on farms or sold)		Perforations 553 - 562	

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15	50	bag	15	
Production	6 1/4	2 7/8	6.50	606.70	Class "A"	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			13 shots	2 1/8	553 - 562

TUBING RECORD

Tornado