



18-24-22E

Paul

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO 15-011-21,696

ADDRESS P. O. Box 94

COUNTY Bourbon

Bronson, Kansas 66716

FIELD Bronson, Xenia

\*\*CONTACT PERSON Sandi Weyant

PROD. FORMATION Bartlesville

PHONE 939-4321

LEASE Ermel "A"

PURCHASER Eureka, Crude

WELL NO. 22

ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING HILLENBURG OIL COMPANY

825 Ft. from N Line and

CONTRACTOR

1260 Ft. from W Line of

ADDRESS

the SE 4 SEC. 18 TWP 24 RGE 22E

State Geological Survey  
WICHITA, BRANCH

RECEIVED

STATE CORPORATION COMMISSION

WELL PLAT

PLUGGING SAME AS ABOVE

CONTRACTOR

ADDRESS

CONSERVATION DIVISION  
Wichita, Kansas


KCC  
KGS  
(Office Use)

TOTAL DEPTH 582 PBTD

SPUD DATE 5/27/82 DATE COMPLETED 6/2/82

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 54 Ft DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon, SS, I, Sandi

Weyant OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR) (OF) Hillenburg Oil Co (a partnership)

OPERATOR OF THE Ermel "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 22 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 2 DAY OF June, 19 82, AND THAT

366-42-81

536211

18-24-22e

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS, OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	4		
Shale	4	20		
Lime	20	27		
Shale	27	46		
Lime	46	54		
Shale	54	170		
Red Bed	170	174		
Lime	174	200		
Lime Shale Breaks	200	260		
Lime	260	283		
Shale Lime Breaks	283	337		
Lime	337	364		
Shale Lime Streaks	364	500		
Sandy Shale	500	551		
Oil Sand	551	554		
Shale	554	682		
***** DRY HOLE *****				

**Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)**

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
THIS WAS A DRY HOLE THERE WAS 554 FT. OF 6 5/8 SURFACE CASING SET.							

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**