

78-24-22E

State Geological Survey
WICHITA, BRANCH

JUL

SIDE ONE

AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: (Oil) Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).
KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil CompanyAPI NO. 15-011-21,670ADDRESS P. O. Box 94COUNTY BourbonBronson, Kansas 66716FIELD Bronson Xenia**CONTACT PERSON Sandi WeyantPROD. FORMATION BartlesvillePHONE 939-4321LEASE Ermel "B"PURCHASER Eureka CrudeWELL NO. 33ADDRESS 111 W. 3rd

WELL LOCATION _____

Eureka, Kansas

DRILLING _____

495 Ft. from S of N Line and

CONTRACTOR _____

975 Ft. from W of E Line ofADDRESS Hillenburg Oil Cothru SE 4 SEC. 18 TWP. 24 RGE. 22 E

WELL PLAT

PLUGGING _____

CONTRACTOR _____

ADDRESS SAME AS ABOVEKCC
KGS
(Office
Use)TOTAL DEPTH 690 PBDT 681.20SPUD DATE April 23 DATE COMPLETED May 4

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLSAmount of surface pipe set and cemented 172 ft DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Harold A.Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,DEPOSES THAT HE IS authorized (FOR)(OF) Hillenburg Oil Co(a partnership)OPERATOR OF THE Ermel "B" LEASE, AND IS DULY AUTHORIZED TO MAKETHIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 33 ONSAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF May, 19 82 AND THATRECEIVED
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita Kansas

326-46-81

536212

18-24-22E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	5		
Lime	5	24		
Shale Gray	24	167		
Red Bed	167	172		
Lime	172	190		
Shale	190	265		
Lime]	265	278		
Shale Lime Streaks	278	290		
Lime	290	302		
Shale	302	328		
Lime Shale	328	346		
Lime	346	370		
Shale Lime Streaks	370	540		
Green Shale Gray	540	561		
Oil Sand	561	566		
Shale Lime	566	702		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used				Depth interval treated	
Fracture with 20/20 sand 120 bbl gel water					
Date of first production		Production method (flowing, pumping, gas lift, etc.)		Gravity	
		Slim hole completion		31	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	%	Gas-oil ratio
	5	NONE	MC 50	5	50/50
Disposition of gas (vented, used on lease or sold)			Perforations		
NONE			647-654		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	172	Bag	24	
Production	6 1/4	2 7/8	6.50	681.20	Class "A"	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD					
Size	Setting depth	Feet set at			
			X 10 Shots 2 1/8 Tornado 647-654		