

18-24-22E sub

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,687

ADDRESS P. O. Box 94
Bronson, Kansas 66716

COUNTY Bourbon

FIELD Bronson Xenia

**CONTACT PERSON Sandi Weyant
PHONE 939-4321

PROD. FORMATION Bartlesville

LEASE Ermel "B"

PURCHASER Eureka Crude

WELL NO. 34

ADDRESS 111 W. 3 rd
Eureka, Kansas

WELL LOCATION

165 Ft. from S of N Line and

1255 Ft. from W of E Line of

the SE SEC. 18 TWP. 24 RGE. 22E

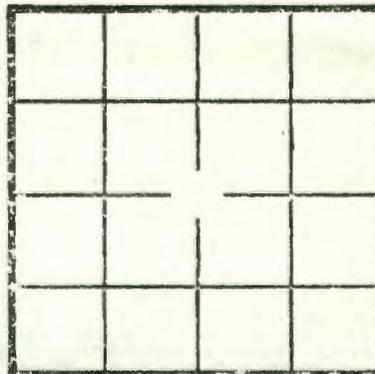
DRILLING Hillenburg Oil Company

CONTRACTOR ADDRESS P. O. Box 94
Bronson, Kansas 66716

WELL PLAT

PLUGGING SAME AS ABOVE

CONTRACTOR ADDRESS



KCC _____
KGS
(Office Use)

TOTAL DEPTH 682.50 PBDT 678.60

SPUD DATE May 5 DATE COMPLETED May 10

ELEV: GR _____ DF _____ KB _____

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 54 ft DV Tool Used? _____

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Harold A.

Hillenburg, Sr. OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS authorized (FOR)(OF) Ermel "B" Hillenburg Oil Company(a partnersh

OPERATOR OF THE Ermel "B" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 34 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 10 DAY OF May STATE RECEIVED AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

STATE RECEIVED AND THAT
CORPORATION COMMISSION

18-24-27E

526713

18-24-27E

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMAT.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	4		
Lime	4	28		
Shale	28	52		
Lime	52	54		
Shale	54	110		
Lime Shale Streaks	110	163		
Lime	170	173		
Shale Lime Streaks	173	176		
Lime	176	190		
Shale Lime Streaks	190	257		
Lime	257	283		
Lime Shale	283	337		
Lime	337	359		
Shale	359	524		
Gray Shale	524	543		
Green Shale	543	547		
Sandy Shale	547	551		
Oil Sand	551	554		
Oil Sand	554	561		
Shale	561	650		
Oil Sand	650	655		
Shale Lime Streaks	655			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used		Depth interval treated
Fracture with 20/20 sand 120 Brl gel water		
Date of first production		Producing method (flowing, pumping, gas lift, etc.)
		Slim hole completion
Gravity		31
RATE OF PRODUCTION PER 24 HOURS	Oil 5 bbls.	Gas NONE MCF 50 % 5 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 644-652

Report of all strings set — surface, intermediates, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Protect from water	10 3/4	6 5/8	15#	54	Bag	15	
Production	6 1/4	2 7/8	6.50	678.60	Class "A"	120	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
			12 shots	2 1/8 Tornado	644-652

TUBING RECORD

Size	Setting depth	Pecker set at