

18-24-22E

State Geological Survey
WICHITA BRANCH
AFFIDAVIT OF COMPLETION FORM

(REV) ACO-1

SIDE ONE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWVO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-1C5 & 82-2-125)

OPERATOR Hillenburg Oil Company

API NO. 15-011-21,699

ADDRESS P, O. Box 94
Bronson, Kansas 66716

COUNTY Bourbon

FIELD Bronson, Xenia

**CONTACT PERSON Sandi Weyant
PHONE 939-4321

PROD. FORMATION Bartlesville

LEASE Ermel "A"

PURCHASER Eureka Crude

WELL NO. 23

ADDRESS Eureka, Kansas

WELL LOCATION

DRILLING Contractor Hillenburg Oil Company
CONTRACTOR ADDRESS

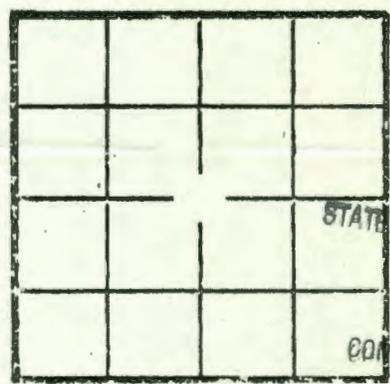
1155 Ft. from S Line and

1590 Ft. from E Line of

the SE 4 SEC. 18 TWP. 24 RGE. 22 e

PLUGGING SAME AS ABOVE
CONTRACTOR ADDRESS

WELL PLAT



KCC
KCS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION
JUN - 9 1982
CONSERVATION DIVISION
Wichita, Kansas

TOTAL DEPTH 582 PBT

SPUD DATE June 3, 1982 DATE COMPLETED June 8, 1982

ELEV: GR DF KB

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 50 ft. DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Bourbon SS, I, Sandi Weyant

DEPOSES THAT HE IS authorized (FOR)(OF) Hillenburg Oil Co. (a partnership)

OPERATOR OF THE Ermel "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 23 ON

362-45-91

536216

18-24-22e

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Top Soil	1	4		
Rock	4	6		
Lime	6	53		
Shale	53	104		
Shale Lime Streaks	104	162		
Red Bed	162	166		
Lime	166	190		
Lime Shale Streaks	190	260		
Lime	260	290		
Shale	290	330		
Lime	330	357		
Shale Lime Streaks	357	520		
Black Shale	520	527		
Shale	527	582		
* ***** DRY HOLE *****				

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
THIS WAS A DRY HOLE THERE WAS 50 FT OF 6 /58 SET FOR SURFACE.							

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval